FORM 3

AMENDED REPORT ☑

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL

	1. WELL NAME and NUMBER GMBU 2-32-8-16H
2. TYPE OF WORK DRILL NEW WELL ● REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** MONUMENT BUTTE
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME** GMBU (GRRV)
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY	**7. OPERATOR PHONE** 435 646-4825
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052	**9. OPERATOR E-MAIL** mcrozier@newfield.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML-21836	**11. MINERAL OWNERSHIP** FEDERAL ○ INDIAN ○ STATE ● FEE ○
	12. SURFACE OWNERSHIP FEDERAL ○ INDIAN ○ STATE ● FEE ○
13. NAME OF SURFACE OWNER (if box 12 = 'fee')	**14. SURFACE OWNER PHONE (if box 12 = 'fee')**
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ●
	19. SLANT VERTICAL ○ DIRECTIONAL ○ HORIZONTAL ●

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	274 FNL 1529 FEL	NWNE	32	8.0 S	16.0 E	S
Top of Uppermost Producing Zone	274 FNL 1529 FEL	NWNE	32	8.0 S	16.0 E	S
At Total Depth	90 FSL 1500 FWL	SESW	32	8.0 S	16.0 E	S

21. COUNTY DUCHESNE	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 90	**23. NUMBER OF ACRES IN DRILLING UNIT** 640
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1320	**26. PROPOSED DEPTH** MD: 11539 TVD: 6193
27. ELEVATION - GROUND LEVEL 5685	**28. BOND NUMBER** B001834	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 43-7478

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 500	24.0	J-55 ST&C	8.3	Class G	203	1.17	15.8
PROD	7.875	5.5	0 - 6661	20.0	N-80 LT&C	9.0	Premium Lite High Strength	240	3.53	11.0
							50/50 Poz	255	1.24	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Mandie Crozier	**TITLE** Regulatory Tech	**PHONE** 435 646-4825
SIGNATURE	**DATE** 09/14/2011	**EMAIL** mcrozier@newfield.com
API NUMBER ASSIGNED 43013509570000	**APPROVAL** Permit Manager	

RECEIVED: November 22, 2011

Newfield Production Company
Greater Monument Butte Unit 2-32-8-16H
NW/NE Section 32, T8S, R16E
Duchesne County, UT

Drilling Program

1. Formation Tops

Uinta	surface			
Green River	1,722'			
Garden Gulch member	4,243'			
TD	6,193'	TVD /	11,539'	MD

2. Depth to Oil, Gas, Water, or Minerals

Base of moderately saline	557'	(water)
Green River	4,243' - 6,193'	(oil)

3. Pressure Control

Section	BOP Description
Surface	No control
Production	The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 2M system. A 2M BOP system will consist of 2 ram preventers (double or two singles), and a rotating head. A choke manifold rated to at least 2,000 psi will be used.

4. Casing

Description	Interval Top	Interval Bottom (TVD/MD)	Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors Burst	Collapse	Tension
Surface 8 5/8	0'	500'	24	J-55	STC	8.33	8.33	12	2,950	1,370	244,000
									10.52	8.61	20.33
Production 5 1/2	0'	6,347' 6,661'	20	N-80	LTC	8.33	9.0	--	9,190	8,830	428,000
									4.35	3.78	3.37
Production 4 1/2	6,661'	6,193' 11,539'	11.6	P-110	LTC	8.33	9.0	--	10,690	7,560	279,000
									5.18	3.32	4.50

A tapered string of production casing will be run. A 7-7/8" hole will be drilled for the 5-1/2" casing in the vertical and curve sections of the well. A 6-1/8" hole will be drilled for the 4-1/2" casing in the lateral section of the well.

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)
Production casing MASP = (reservoir pressure) - (gas gradient)

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All collapse calculations assume fully evacuated casing with a gas gradient
All tension calculations assume air weight of casing
Gas gradient = 0.1 psi/ft

All casing shall be new.
All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft^3 / sacks	OH excess	Weight (ppg)	Yield (ft^3/sk)
Surface	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	237 / 203	15%	15.8	1.17
Production Lead	7 7/8	4,243'	Premium Lite II w/ 3% KCl + 10% bentonite	845 / 240	15%	11.0	3.53
Production Tail	7 7/8	1,584'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	316 / 255	15%	14.3	1.24

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

A system of open hole packers will be used to isolate frac stages in the lateral. Open hole packers will be used to isolate the vertical portion of the well from the lateral. A port collar will be used to cement the vertical portion of the well.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval — **Description**

Surface - 500' — An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. Water will be on location to be used as kill fluid, if necessary.

500' - TD — A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 9.0 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from KOP to the base of the surface casing. A compensated neutron/formation density log will be run from KOP to

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the top of the Garden Gulch formation. A cement bond log will be run from KOP to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.43 psi/ft gradient.

6,347' x 0.43 psi/ft = 2749 psi

No abnormal temperature is expected. No H_2S is expected.

9. Other Aspects

The well will be drilled vertically to a kick-off point of 5,827' .
Directional tools will then be used to build to 91.81 degrees inclination.
The hole size in the lateral will be reduced to 6-1/8". The lateral will be drilled to the bottomhole location shown on the plat.
A tapered string of production casing will be run in the well, with 5-1/2" casing in the vertical and curve portions and 4-1/2" casing in the lateral portion.
A system of open hole packers will be used to provide multi-stage frac isolation in the lateral.
A set of open hole packers will be placed at kick-off point to isolate the lateral. A port cementing collar will placed above the packers and will be used to cement the vertical portion of the well bore.

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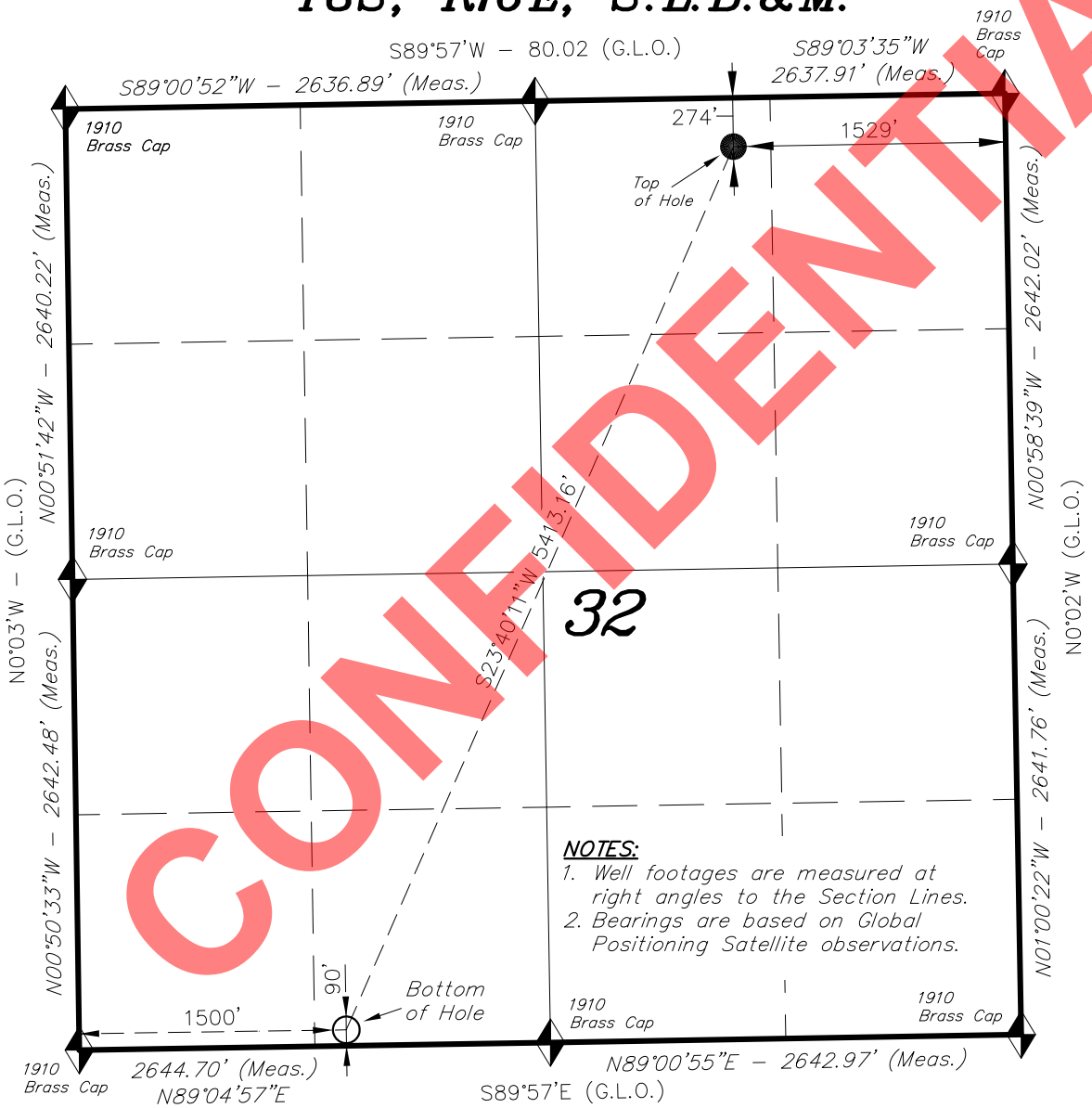
API Well Number: 43013509570000

T8S, R16E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

WELL LOCATION, 2–32–8–16H, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 32, T8S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

TARGET BOTTOM HOLE, 2–32–8–16H, LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 OF SECTION 32, T8S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

1000' 500' 0' 1000'

BAR SCALE

N

WELL LOCATION:
2–32–8–16H
ELEV. UNGRADED GROUND = 5684.6'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No.189377 07-14-11 STACY W. STEWART STATE OF UTAH

STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

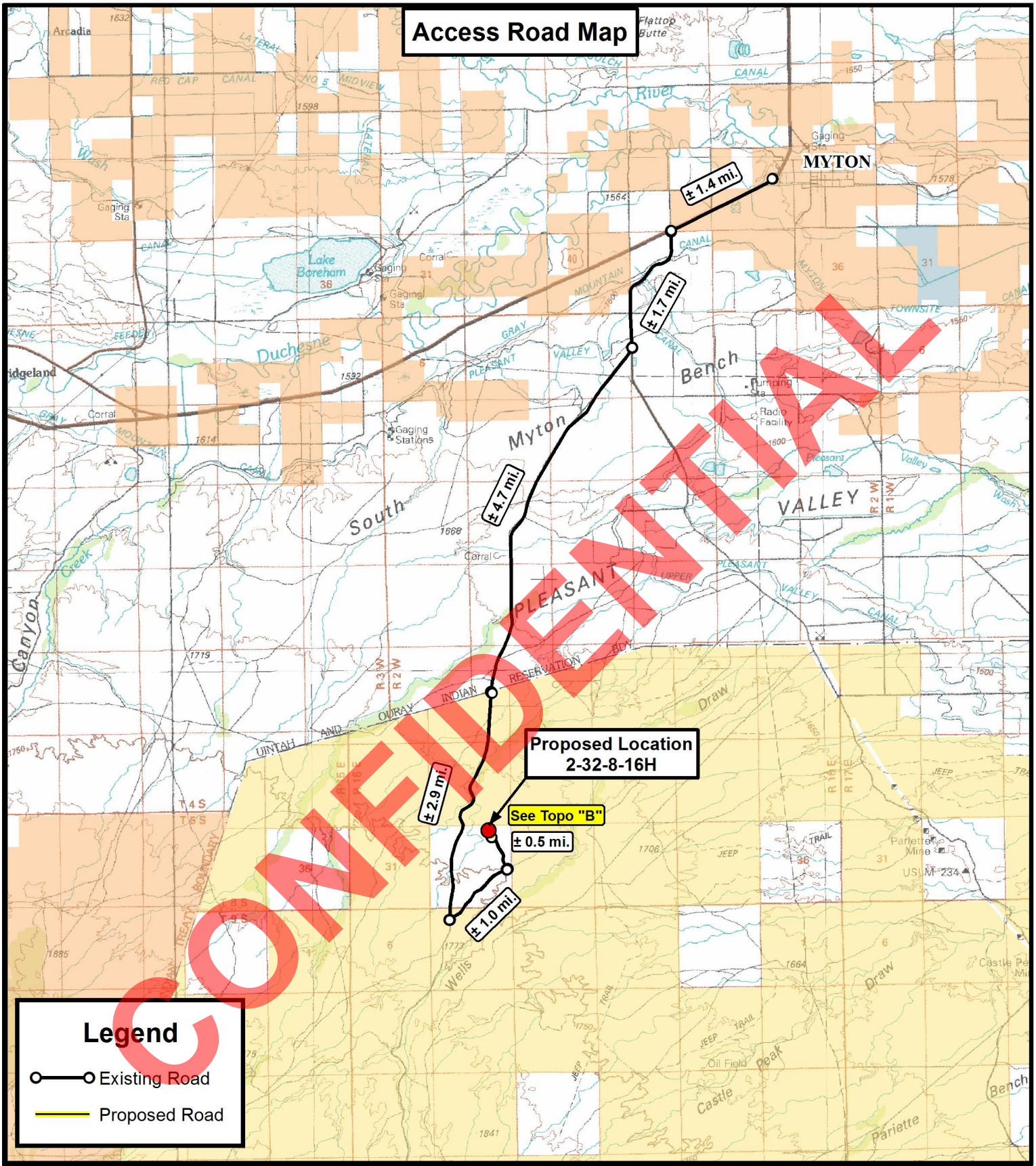
2–32–8–16H (Surface Location)	NAD 83
LATITUDE =	40° 04' 51.38"
LONGITUDE =	110° 08' 21.63"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781–2501

DATE SURVEYED: 04–21–11	SURVEYED BY: S.V.	VERSION:
DATE DRAWN: 06–21–11	DRAWN BY: F.T.M.	V2
REVISED: 07–14–11 F.T.M.	SCALE: 1" = 1000'	

RECEIVED: September 14, 2011

API Well Number: 43013509570000



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

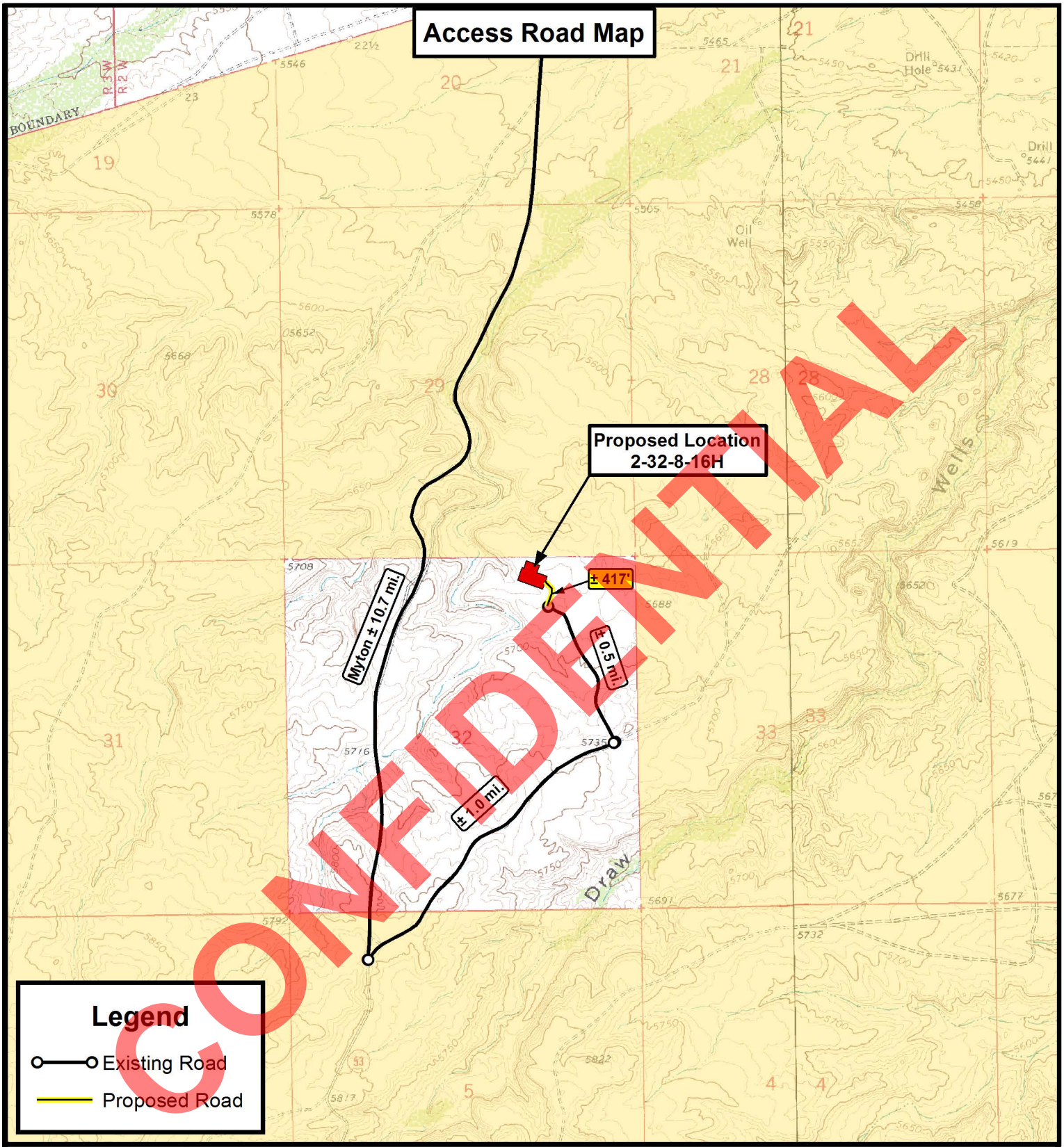
NEWFIELD EXPLORATION COMPANY

2-32-8-16H
SEC. 32, T8S, R16E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	07-18-11 D.C.R.	VERSION:	SHEET
DATE:	06-30-2011			V2	A
SCALE:	1:100,000				

TOPOGRAPHIC MAP

API Well Number: 43013509570000



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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NEWFIELD EXPLORATION COMPANY

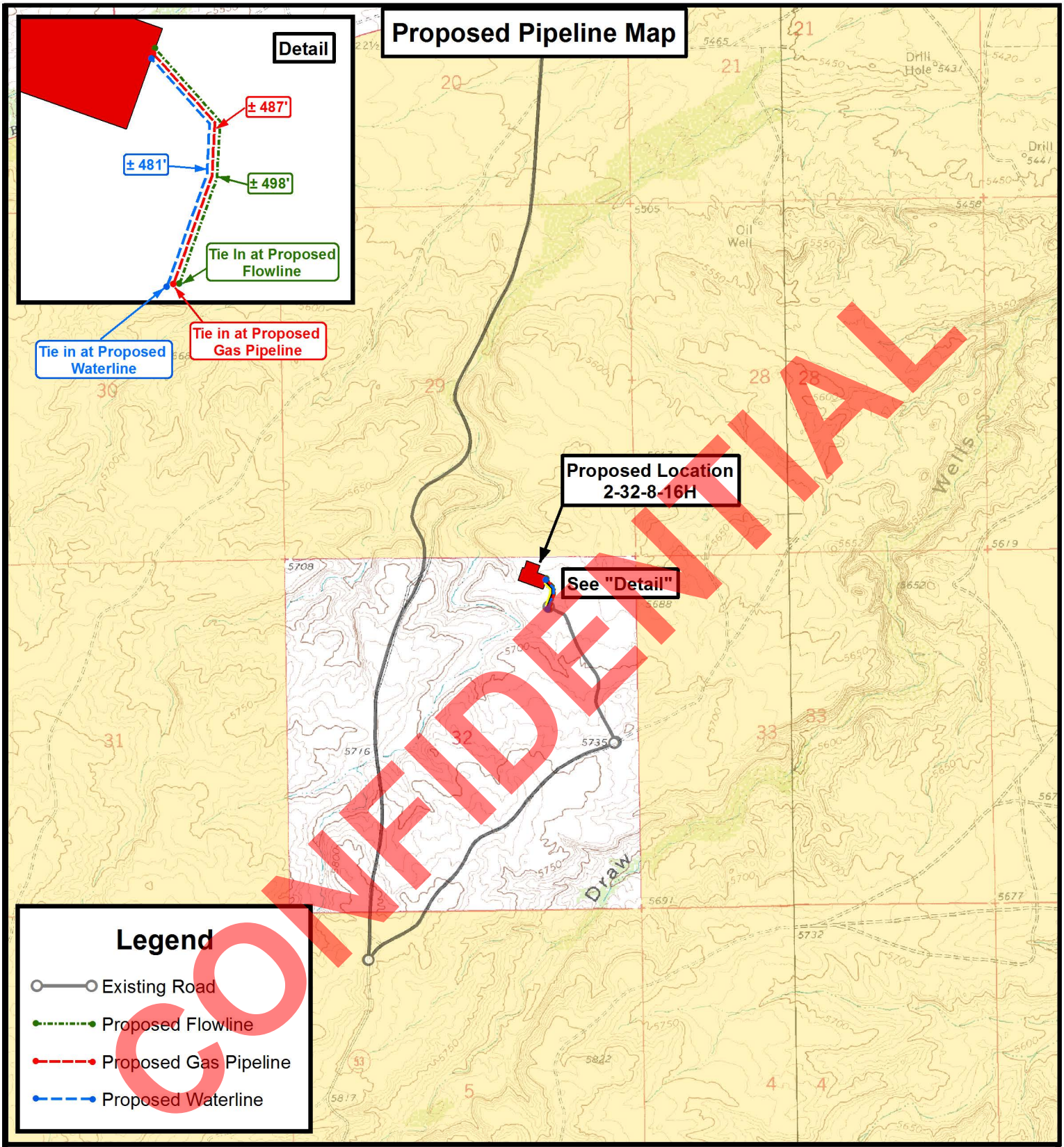
2-32-8-16H
SEC. 32, T8S, R16E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	07-18-11 D.C.R.	VERSION:
DATE:	06-30-2011			V2
SCALE:	1 " = 2,000 '			

TOPOGRAPHIC MAP

SHEET B

API Well Number: 43013509570000



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NEWFIELD EXPLORATION COMPANY

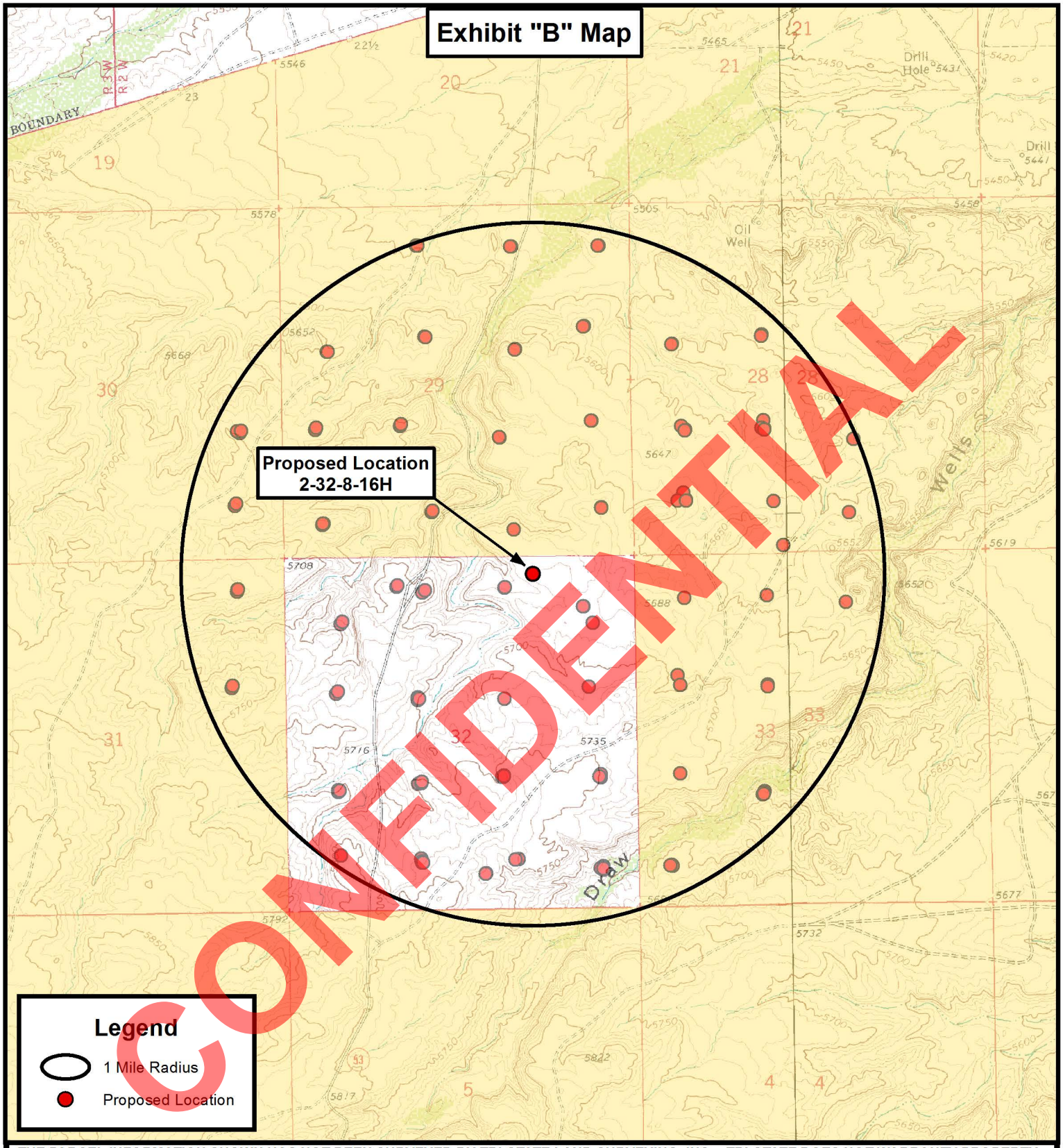
2-32-8-16H
SEC. 32, T8S, R16E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED: 07-18-11 D.C.R.	VERSION:
DATE:	06-30-2011		V2
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET C

API Well Number: 43013509570000



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NEWFIELD EXPLORATION COMPANY

2-32-8-16H
SEC. 32, T8S, R16E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED: 07-18-11 D.C.R.	VERSION:
DATE:	06-30-2011		V2
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET D

API Well Number: 43013509570000

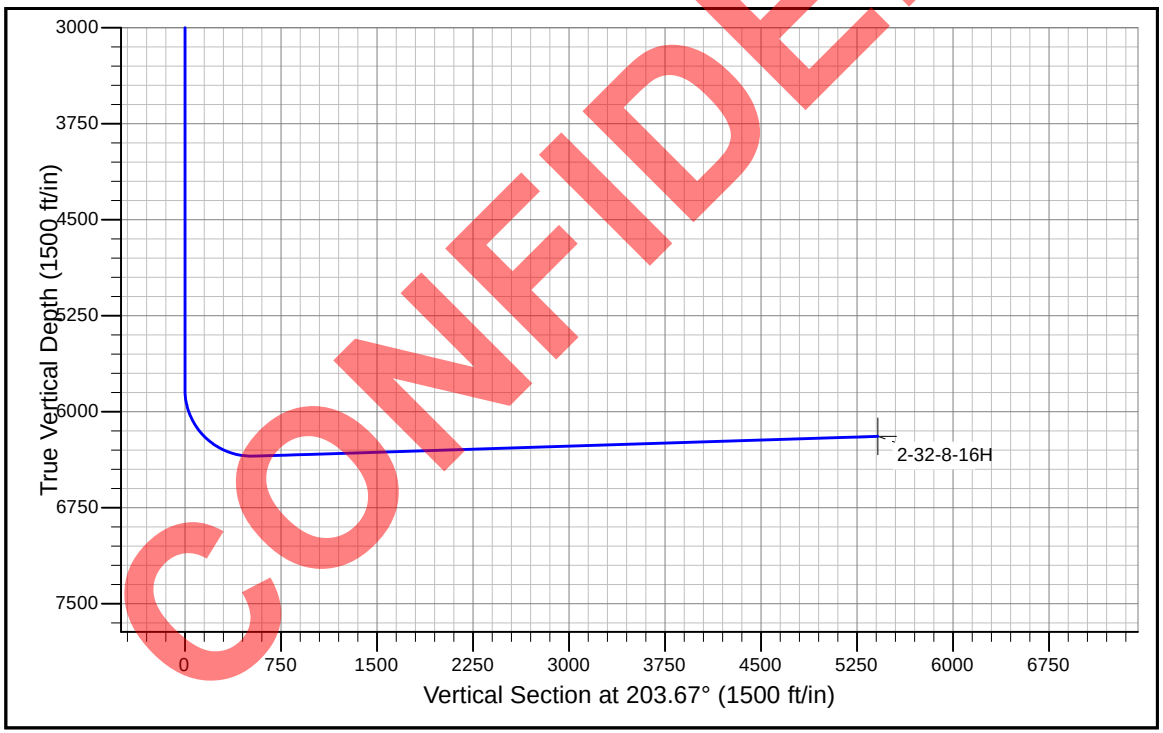
Newfield Production Company

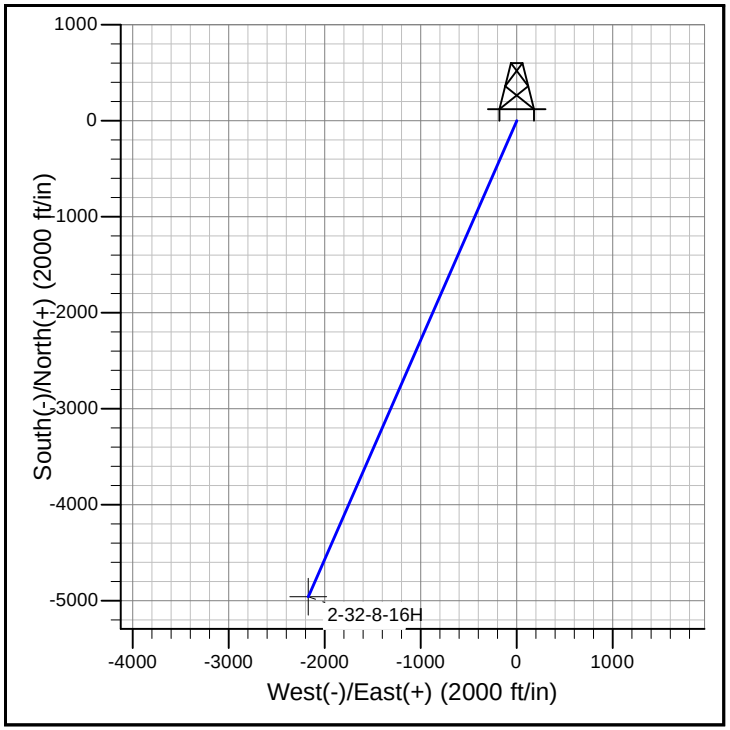
Project: Uinta Basin
Site: GMBU 2-32-8-16H
Well: GMBU 2-32-8-16H
Wellbore: Wellbore #1
Design: Design #1

T M

Azimuths to True North
Magnetic North: 11.30°

Magnetic Field
Strength: 52294.0snT
Dip Angle: 65.82°
Date: 9/7/2011
Model: IGRF200510





SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	5826.5	0.00	0.00	5826.5	0.0	0.0	0.00	0.00	0.0	
3	6661.1	91.81	203.67	6347.1	-492.1	-215.7	11.00	203.67	537.3	
4	11539.4	91.81	203.67	6193.0	-4957.8	-2173.2	0.00	0.00	5413.2	2-32-8-16H

PROJECT DETAILS: Uinta Basin

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone

System Datum: Mean Sea Level

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Newfield Production Company

Uinta Basin
GMBU 2-32-8-16H
GMBU 2-32-8-16H

Wellbore #1

Plan: Design #1

Standard Planning Report

07 September, 2011

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Newfield Exploration

Planning Report

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Site GMBU 2-32-8-16H
Company:	Newfield Production Company	**TVD Reference:**	RKB @ 5697.0ft
Project:	Uinta Basin	**MD Reference:**	RKB @ 5697.0ft
Site:	GMBU 2-32-8-16H	**North Reference:**	True
Well:	GMBU 2-32-8-16H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project Uinta Basin

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site GMBU 2-32-8-16H

Site Position:		**Northing:**	2,194,900.21 m	**Latitude:**	40° 4' 51.380 N
From:	Lat/Long	**Easting:**	616,039.41 m	**Longitude:**	110° 8' 21.630 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	0.000 in	**Grid Convergence:**	0.87 °

Well GMBU 2-32-8-16H

Well Position	**+N/-S**	0.0 ft	**Northing:**	2,194,900.21 m	**Latitude:**	40° 4' 51.380 N
	+E/-W	0.0 ft	**Easting:**	616,039.41 m	**Longitude:**	110° 8' 21.630 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**		**Ground Level:**	5,685.0 ft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	9/7/2011	11.30	65.82	52,294

Design Design #1

Audit Notes:

Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	203.67

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
5,826.5	0.00	0.00	5,826.5	0.0	0.0	0.00	0.00	0.00	0.00	
6,661.1	91.81	203.67	6,347.1	-492.1	-215.7	11.00	11.00	0.00	203.67	
11,539.4	91.81	203.67	6,193.0	-4,957.8	-2,173.2	0.00	0.00	0.00	0.00	2-32-8-16H

Newfield Exploration

Planning Report

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Site GMBU 2-32-8-16H
Company:	Newfield Production Company	**TVD Reference:**	RKB @ 5697.0ft
Project:	Uinta Basin	**MD Reference:**	RKB @ 5697.0ft
Site:	GMBU 2-32-8-16H	**North Reference:**	True
Well:	GMBU 2-32-8-16H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00
5,100.0	0.00	0.00	5,100.0	0.0	0.0	0.0	0.00	0.00	0.00
5,200.0	0.00	0.00	5,200.0	0.0	0.0	0.0	0.00	0.00	0.00
5,300.0	0.00	0.00	5,300.0	0.0	0.0	0.0	0.00	0.00	0.00

Newfield Exploration

Planning Report

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Site GMBU 2-32-8-16H
Company:	Newfield Production Company	**TVD Reference:**	RKB @ 5697.0ft
Project:	Uinta Basin	**MD Reference:**	RKB @ 5697.0ft
Site:	GMBU 2-32-8-16H	**North Reference:**	True
Well:	GMBU 2-32-8-16H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,400.0	0.00	0.00	5,400.0	0.0	0.0	0.0	0.00	0.00	0.00
5,500.0	0.00	0.00	5,500.0	0.0	0.0	0.0	0.00	0.00	0.00
5,600.0	0.00	0.00	5,600.0	0.0	0.0	0.0	0.00	0.00	0.00
5,700.0	0.00	0.00	5,700.0	0.0	0.0	0.0	0.00	0.00	0.00
5,800.0	0.00	0.00	5,800.0	0.0	0.0	0.0	0.00	0.00	0.00
5,826.5	0.00	0.00	5,826.5	0.0	0.0	0.0	0.00	0.00	0.00
5,900.0	8.09	203.67	5,899.8	-4.7	-2.1	5.2	11.00	11.00	0.00
6,000.0	19.09	203.67	5,996.8	-26.2	-11.5	28.6	11.00	11.00	0.00
6,100.0	30.09	203.67	6,087.6	-64.3	-28.2	70.2	11.00	11.00	0.00
6,200.0	41.09	203.67	6,168.8	-117.5	-51.5	128.3	11.00	11.00	0.00
6,300.0	52.09	203.67	6,237.4	-183.9	-80.6	200.8	11.00	11.00	0.00
6,400.0	63.09	203.67	6,290.9	-261.1	-114.5	285.1	11.00	11.00	0.00
6,500.0	74.09	203.67	6,327.4	-346.3	-151.8	378.1	11.00	11.00	0.00
6,600.0	85.09	203.67	6,345.4	-436.2	-191.2	476.3	11.00	11.00	0.00
6,661.1	91.81	203.67	6,347.1	-492.1	-215.7	537.3	11.00	11.00	0.00
6,700.0	91.81	203.67	6,345.9	-527.7	-231.3	576.2	0.00	0.00	0.00
6,800.0	91.81	203.67	6,342.7	-619.3	-271.5	676.1	0.00	0.00	0.00
6,900.0	91.81	203.67	6,339.5	-710.8	-311.6	776.1	0.00	0.00	0.00
7,000.0	91.81	203.67	6,336.4	-802.3	-351.7	876.0	0.00	0.00	0.00
7,100.0	91.81	203.67	6,333.2	-893.9	-391.8	976.0	0.00	0.00	0.00
7,200.0	91.81	203.67	6,330.1	-985.4	-432.0	1,075.9	0.00	0.00	0.00
7,300.0	91.81	203.67	6,326.9	-1,077.0	-472.1	1,175.9	0.00	0.00	0.00
7,400.0	91.81	203.67	6,323.7	-1,168.5	-512.2	1,275.8	0.00	0.00	0.00
7,500.0	91.81	203.67	6,320.6	-1,260.1	-552.3	1,375.8	0.00	0.00	0.00
7,600.0	91.81	203.67	6,317.4	-1,351.6	-592.5	1,475.7	0.00	0.00	0.00
7,700.0	91.81	203.67	6,314.3	-1,443.1	-632.6	1,575.7	0.00	0.00	0.00
7,800.0	91.81	203.67	6,311.1	-1,534.7	-672.7	1,675.6	0.00	0.00	0.00
7,900.0	91.81	203.67	6,308.0	-1,626.2	-712.8	1,775.6	0.00	0.00	0.00
8,000.0	91.81	203.67	6,304.8	-1,717.8	-753.0	1,875.5	0.00	0.00	0.00
8,100.0	91.81	203.67	6,301.6	-1,809.3	-793.1	1,975.5	0.00	0.00	0.00
8,200.0	91.81	203.67	6,298.5	-1,900.8	-833.2	2,075.4	0.00	0.00	0.00
8,300.0	91.81	203.67	6,295.3	-1,992.4	-873.4	2,175.4	0.00	0.00	0.00
8,400.0	91.81	203.67	6,292.2	-2,083.9	-913.5	2,275.3	0.00	0.00	0.00
8,500.0	91.81	203.67	6,289.0	-2,175.5	-953.6	2,375.3	0.00	0.00	0.00
8,600.0	91.81	203.67	6,285.8	-2,267.0	-993.7	2,475.2	0.00	0.00	0.00
8,700.0	91.81	203.67	6,282.7	-2,358.6	-1,033.9	2,575.2	0.00	0.00	0.00
8,800.0	91.81	203.67	6,279.5	-2,450.1	-1,074.0	2,675.1	0.00	0.00	0.00
8,900.0	91.81	203.67	6,276.4	-2,541.6	-1,114.1	2,775.1	0.00	0.00	0.00
9,000.0	91.81	203.67	6,273.2	-2,633.2	-1,154.2	2,875.0	0.00	0.00	0.00
9,100.0	91.81	203.67	6,270.0	-2,724.7	-1,194.4	2,975.0	0.00	0.00	0.00
9,200.0	91.81	203.67	6,266.9	-2,816.3	-1,234.5	3,074.9	0.00	0.00	0.00
9,300.0	91.81	203.67	6,263.7	-2,907.8	-1,274.6	3,174.9	0.00	0.00	0.00
9,400.0	91.81	203.67	6,260.6	-2,999.3	-1,314.7	3,274.8	0.00	0.00	0.00
9,500.0	91.81	203.67	6,257.4	-3,090.9	-1,354.9	3,374.8	0.00	0.00	0.00
9,600.0	91.81	203.67	6,254.3	-3,182.4	-1,395.0	3,474.7	0.00	0.00	0.00
9,700.0	91.81	203.67	6,251.1	-3,274.0	-1,435.1	3,574.7	0.00	0.00	0.00
9,800.0	91.81	203.67	6,247.9	-3,365.5	-1,475.3	3,674.6	0.00	0.00	0.00
9,900.0	91.81	203.67	6,244.8	-3,457.1	-1,515.4	3,774.6	0.00	0.00	0.00
10,000.0	91.81	203.67	6,241.6	-3,548.6	-1,555.5	3,874.5	0.00	0.00	0.00
10,100.0	91.81	203.67	6,238.5	-3,640.1	-1,595.6	3,974.5	0.00	0.00	0.00
10,200.0	91.81	203.67	6,235.3	-3,731.7	-1,635.8	4,074.5	0.00	0.00	0.00
10,300.0	91.81	203.67	6,232.1	-3,823.2	-1,675.9	4,174.4	0.00	0.00	0.00
10,400.0	91.81	203.67	6,229.0	-3,914.8	-1,716.0	4,274.4	0.00	0.00	0.00
10,500.0	91.81	203.67	6,225.8	-4,006.3	-1,756.1	4,374.3	0.00	0.00	0.00

Newfield Exploration

Planning Report

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Site GMBU 2-32-8-16H
Company:	Newfield Production Company	**TVD Reference:**	RKB @ 5697.0ft
Project:	Uinta Basin	**MD Reference:**	RKB @ 5697.0ft
Site:	GMBU 2-32-8-16H	**North Reference:**	True
Well:	GMBU 2-32-8-16H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
10,600.0	91.81	203.67	6,222.7	-4,097.8	-1,796.3	4,474.3	0.00	0.00	0.00
10,700.0	91.81	203.67	6,219.5	-4,189.4	-1,836.4	4,574.2	0.00	0.00	0.00
10,800.0	91.81	203.67	6,216.4	-4,280.9	-1,876.5	4,674.2	0.00	0.00	0.00
10,900.0	91.81	203.67	6,213.2	-4,372.5	-1,916.7	4,774.1	0.00	0.00	0.00
11,000.0	91.81	203.67	6,210.0	-4,464.0	-1,956.8	4,874.1	0.00	0.00	0.00
11,100.0	91.81	203.67	6,206.9	-4,555.6	-1,996.9	4,974.0	0.00	0.00	0.00
11,200.0	91.81	203.67	6,203.7	-4,647.1	-2,037.0	5,074.0	0.00	0.00	0.00
11,300.0	91.81	203.67	6,200.6	-4,738.6	-2,077.2	5,173.9	0.00	0.00	0.00
11,400.0	91.81	203.67	6,197.4	-4,830.2	-2,117.3	5,273.9	0.00	0.00	0.00
11,500.0	91.81	203.67	6,194.2	-4,921.7	-2,157.4	5,373.8	0.00	0.00	0.00
11,539.4	91.81	203.67	6,193.0	-4,957.8	-2,173.2	5,413.2	0.00	0.00	0.00

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (m)	Easting (m)	Latitude	Longitude
2-32-8-16H - plan hits target center - Point	0.00	0.00	6,193.0	-4,957.8	-2,173.2	2,193,379.18	615,400.08	40° 4' 2.381 N	110° 8' 49.585 W

NEWFIELD PRODUCTION COMPANY
GMBU 2-32-8-16H
SHL: NW/NE SECTION 32, T8S, R16E
BHL: SE/SW SECTION 32, T8S, R16E
DUCHESNE COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. **EXISTING ROADS**

See attached **Topographic Map "A"**

To reach Newfield Production Company well location site GMBU 2-32-8-16H located in the NW¼ NE¼ Section 32, T8S, R16E, S.L.B. & M., Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed southwesterly – 9.3 miles to it's junction with an existing road to the northeast; proceed northeasterly – 1.0 miles ± to it's junction with an existing road to the northwest; proceed northwesterly – 0.5 miles ± to it's junction with the beginning of the proposed access road to the northeast; proceed in a northeasterly direction along the proposed access road – 417' ± to the proposed well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. **PLANNED ACCESS ROAD**

Approximately 417' of access road is proposed. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to **EXHIBIT B**.

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4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. A 16 mil liner with felt will be required. Newfield requests approval that a flare pit be constructed and utilized on this location.

A portable toilet will be provided for human waste.

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A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.

b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times

d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from

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the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** State of Utah.

12. **OTHER ADDITIONAL INFORMATION:**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit #U-01-MQ-0046s 2/28/01. Paleontological Resource Survey prepared by, Wade E. Miller, 9/6/11.

Newfield Production Company requests 417' of planned access road be granted. **Refer to Topographic Map "B".** Newfield Production Company requests 487' of surface gas line be granted. Newfield Production Company requests 481' of buried water line be granted.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 4" poly fuel gas line, a buried 10" steel water injection line, a buried 3" poly water return line, and a and a 14" surface flow line. The planned access road will consist of a 20' permanent running surface (10' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice form will be applied for through the State of Utah DOGM office.

Surface Flow Line
Newfield requests 498' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. Refer to Topographic Map "C" for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

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Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Termination and Final Reclamation: After abandonment of the associated production facilities, the flow lines will be cut and removed, and any incidental surface disturbance reclaimed. Reclamation procedures will follow those outlined in the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.

c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU 2-32-8-16H, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU 2-32-8-16H Newfield will use, produce,

RECEIVED: September 14, 2011

store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRENSENTATIVE AND CERTIFICATION:**

Representative

Name:	Tim Eaton
Address:	Newfield Production Company
	Route 3, Box 3630
	Myton, UT 84052
Telephone:	(435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #2-32-8-16H, NW/NE Section 32, T8S, R16E, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Bond #B001834.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

_____9/13/11_____
Date

_____
Mandie Crozier
Regulatory Analyst
Newfield Production Company

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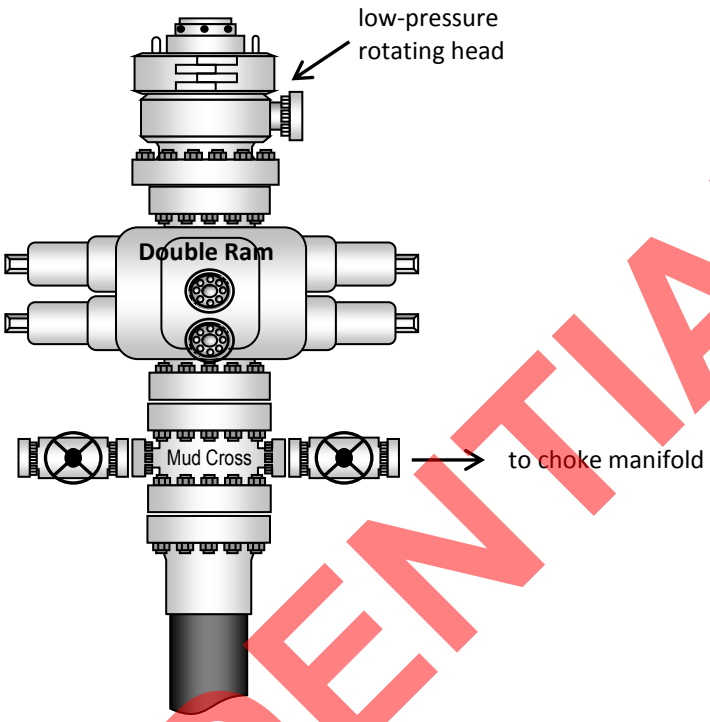
Typical 2M BOP stack configuration



RECEIVED: September 14, 2011

API Well Number: 43013509570000

NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

2-32-8-16H (Proposed Well)

Pad Location: NWNE Section 32, T8S, R16E, S.L.B.&M.

Future Pit

2-32-8-16H (PROPOSED)

Edge of Proposed Pad

S23°40'11"W 5413.16'
(To Bottom Hole)

1/16 Section Line

Proposed Road

Existing Well Pad

Existing Stockpile

TOP HOLE FOOTAGES

2-32-8-16H (PROPOSED)
274' FNL & 1529' FEL

BOTTOM HOLE FOOTAGES

2-32-8-16H (PROPOSED)
90' FSL & 1500' FWL

RELATIVE COORDINATES
From Top Hole to Bottom Hole

WELL	NORTH	EAST
2-32-8-16H	-4,958'	-2,173'

LATITUDE & LONGITUDE
Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
2-32-8-16H	40° 04' 51.38"	110° 08' 21.63"

SURVEYED BY: S.V.	DATE SURVEYED: 04-21-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: F.T.M.	DATE DRAWN: 06-21-11	V2	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED: F.T.M. 07-14-11		

RECEIVED: September 14, 2011

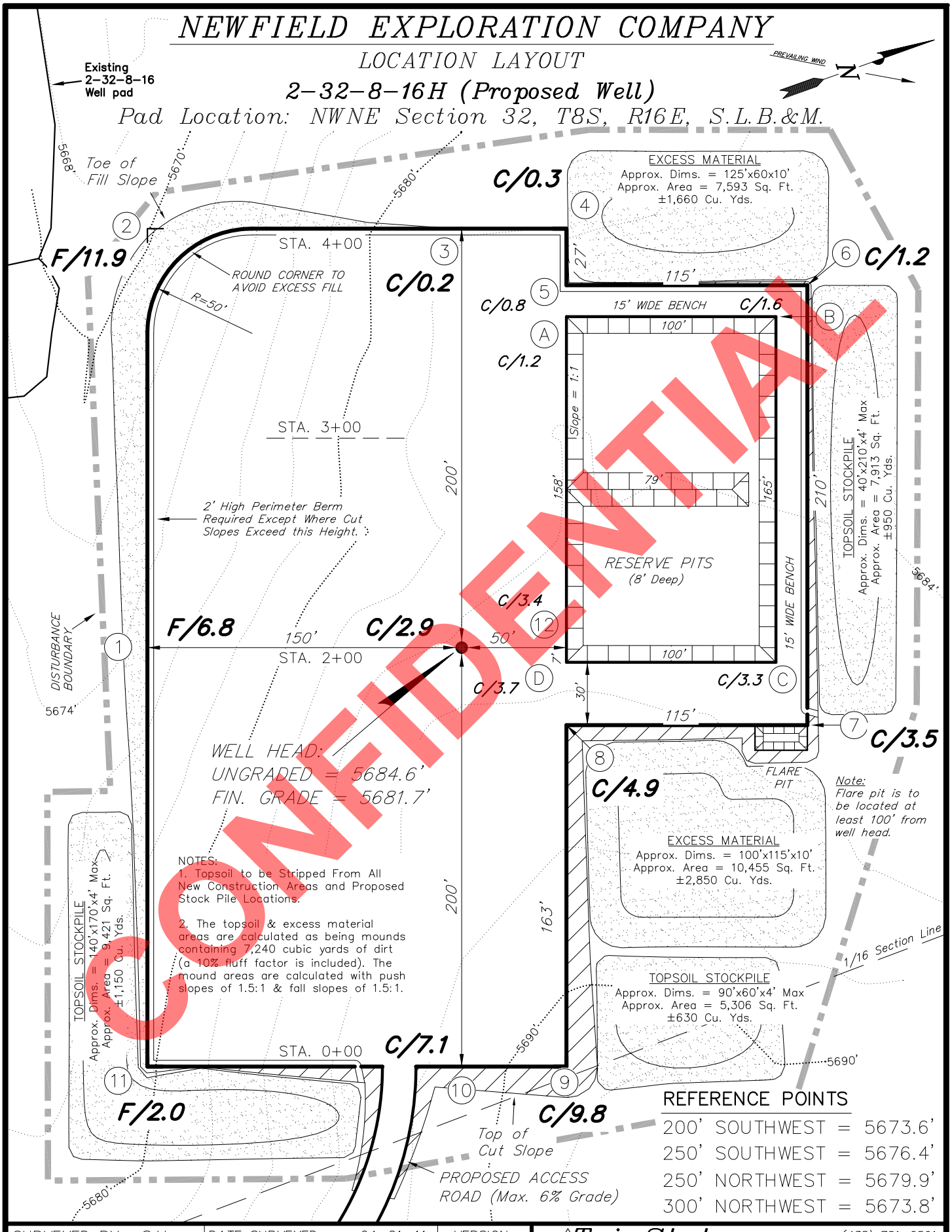
API Well Number: 43013509570000

NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT

2-32-8-16H (Proposed Well)

Pad Location: NWNE Section 32, T8S, R16E, S.L.B.&M.



CONFIDENTIAL

REFERENCE POINTS

200' SOUTHWEST	= 5673.6'
250' SOUTHWEST	= 5676.4'
250' NORTHWEST	= 5679.9'
300' NORTHWEST	= 5673.8'

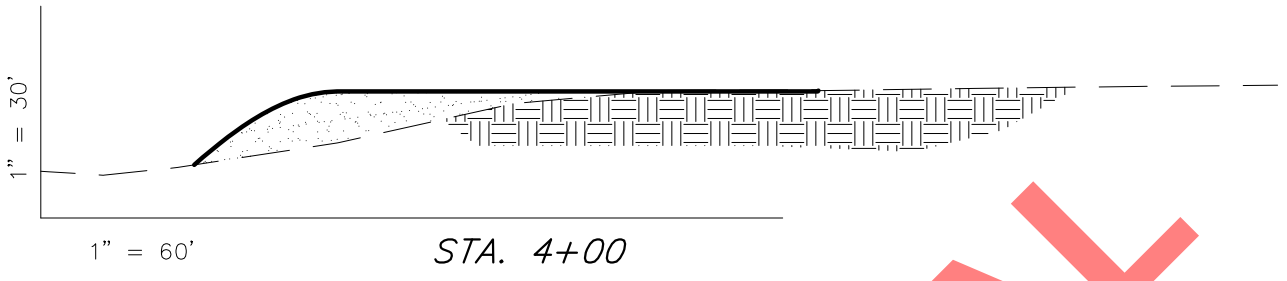
SURVEYED BY:	S.V.	DATE SURVEYED:	04-21-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY:	F.T.M.	DATE DRAWN:	06-21-11	V2	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE:	1" = 60'	REVISED:	F.T.M. 07-14-11		

NEWFIELD EXPLORATION COMPANY

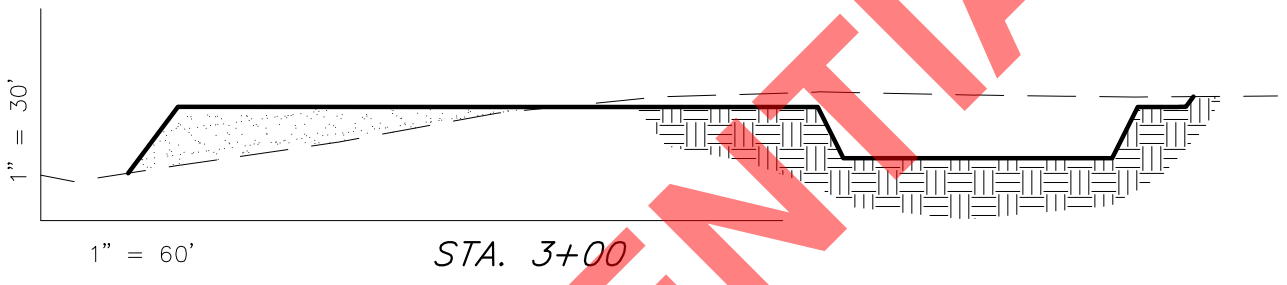
CROSS SECTIONS

2-32-8-16H (Proposed Well)

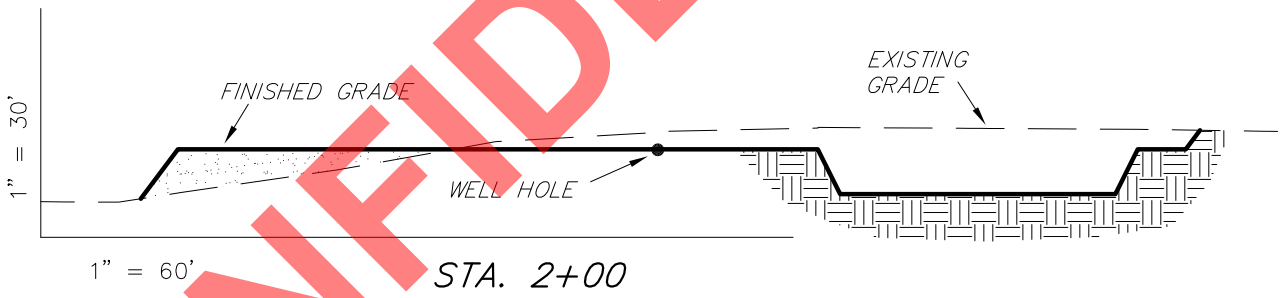
Pad Location: NWNE Section 32, T8S, R16E, S.L.B.&M.



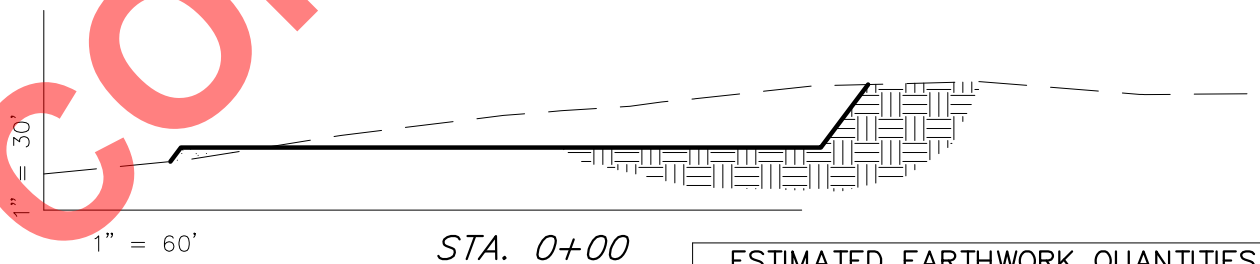
STA. 4+00



STA. 3+00



STA. 2+00



STA. 0+00

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	6,580	6,580	Topsoil is not included in Pad Cut	0
PIT	4,100	0		4,100
TOTALS	10,680	6,580	2,480	4,100

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

SURVEYED BY: S.V.	DATE SURVEYED: 04-21-11	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 06-21-11	V2
SCALE: 1" = 60'	REVISED: F.T.M. 07-14-11	

Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: September 14, 2011

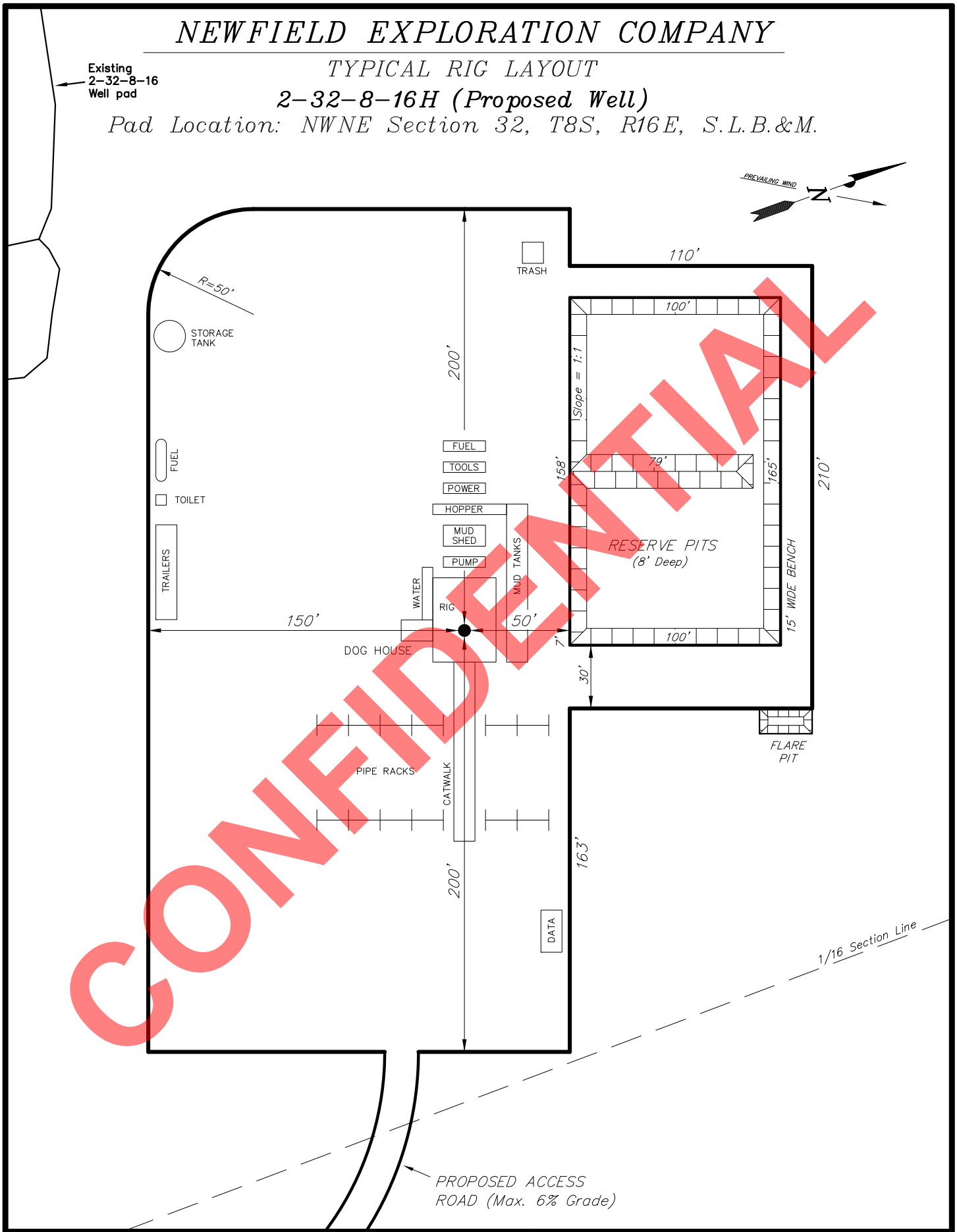
API Well Number: 43013509570000

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

2-32-8-16H (Proposed Well)

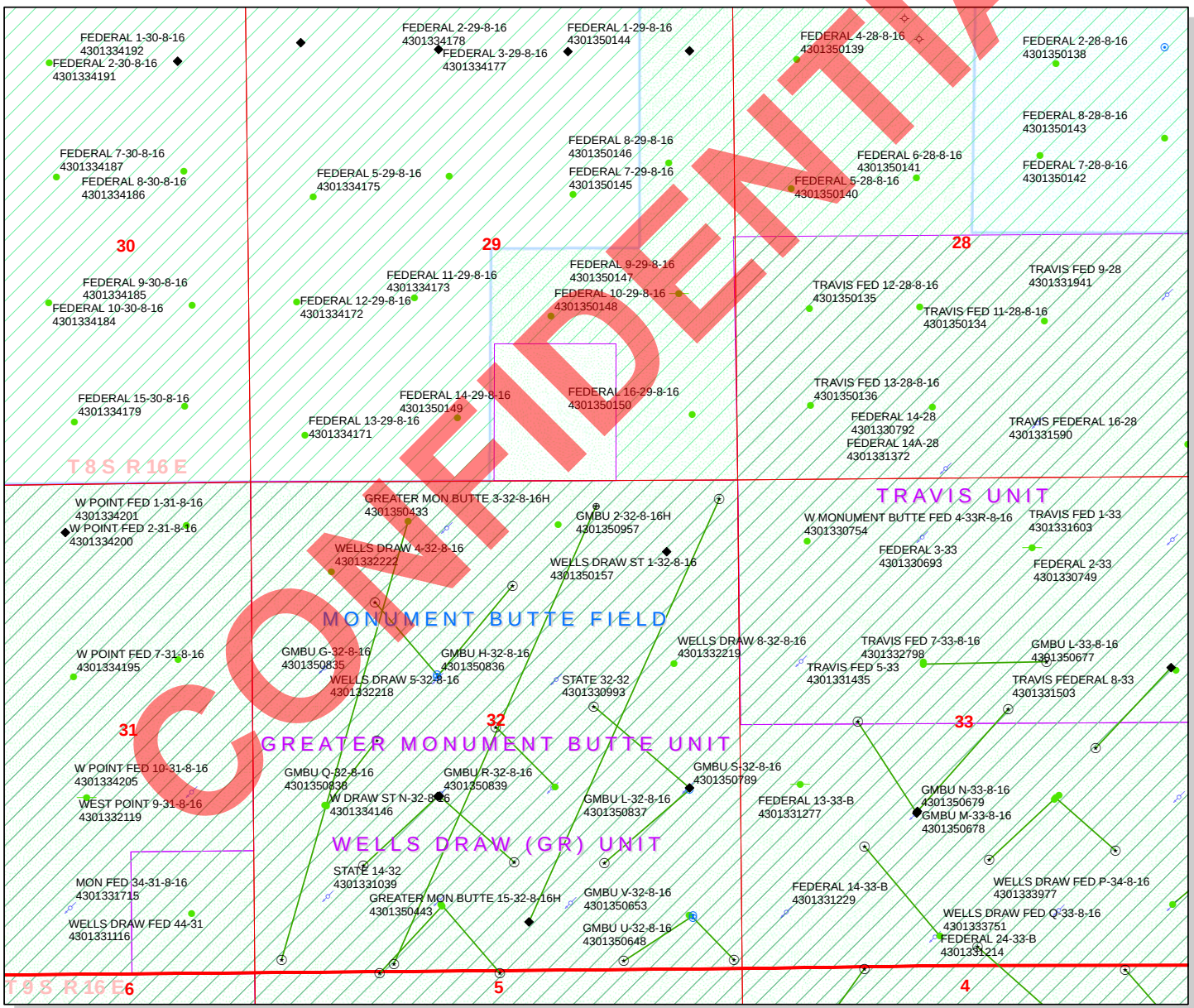
Pad Location: NWNE Section 32, T8S, R16E, S.L.B.&M.



SURVEYED BY: S.V.	DATE SURVEYED: 04-21-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: F.T.M.	DATE DRAWN: 06-21-11	V2	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED: F.T.M. 07-14-11		

RECEIVED: September 14, 2011

API Well Number: 43013509570000



API Number: 4301350957

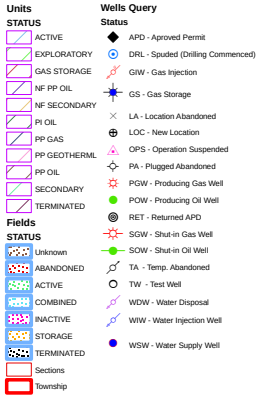
Well Name: GMBU 2-32-8-16H

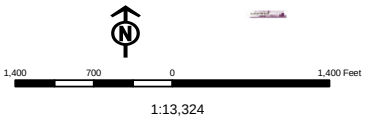
Township T0.8 . Range R1.6 . Section 32

Meridian: SLBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason





1:13,324

RECEIVED: September 16, 2011

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 16, 2011

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2011 Plan of Development Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-50957	GMBU 2-32-8-16H	Sec 32 T08S R16E 0274 FNL 1529 FEL
		Lateral 1 Sec 32 T08S R16E 0090 FSL 1500 FWL
43-013-50958	GMBU 1A-36-8-16H	Sec 36 T08S R16E 0957 FNL 0256 FEL
		Lateral 1 Sec 36 T08S R16E 0160 FSL 2100 FEL
43-013-50959	GMBU 1-16-9-17H	Sec 16 T09S R17E 1037 FNL 0406 FEL
		Lateral 1 Sec 16 T09S R17E 0100 FSL 2600 FEL
43-013-50960	GMBU 1A-32-8-17H	Sec 32 T08S R17E 0797 FNL 0863 FEL
		Lateral 1 Sec 32 T08S R17E 0220 FSL 2420 FWL
43-013-50967	GMBU 3-32-8-17H	Sec 32 T08S R17E 1010 FNL 1735 FWL
		Lateral 1 Sec 32 T08S R17E 0100 FSL 0100 FWL
43-013-50968	GMBU 3-2-9-15H	Sec 02 T09S R15E 1107 FNL 1468 FWL
		Lateral 1 Sec 02 T09S R15E 0100 FSL 0100 FWL
43-013-50970	GMBU B-2-9-15	Sec 02 T09S R15E 0641 FNL 1945 FEL
		BHL Sec 02 T09S R15E 0080 FNL 1180 FEL

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API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-50971	GMBU C-2-9-15	Sec 02 T09S R15E 0655 FNL 1961 FEL
		BHL Sec 02 T09S R15E 0080 FNL 2635 FEL
43-013-50972	GMBU W-16-9-17	Sec 16 T09S R17E 0582 FSL 1940 FEL
		BHL Sec 16 T09S R17E 0080 FSL 2623 FEL
43-047-52011	GMBU 1-36T-8-17H	Sec 36 T08S R17E 0646 FNL 0957 FEL
		Lateral 1 Sec 36 T08S R17E 0130 FSL 2435 FWL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2011.09.16 15:48:58 -06'00'

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-16-11

RECEIVED: September 16, 2011

From: Jim Davis
To: Hill, Brad; Mason, Diana
CC: Bonner, Ed; Garrison, LaVonne; mcrozier@newfield.com
Date: 10/27/2011 7:48 AM
Subject: Newfield Well approvals

The following APDs have been approved by SITLA including arch and paleo clearance.

GMBU 1-16-9-17H (4301350959)
GMBU 1A-36-8-16H (4301350958)
GMBU 2-32-8-16H (4301350957)
GMBU 3-2-9-15H (4301350968)
GMBU 3-32-8-17H (4301350967)
GMBU B-2-9-15 (4301350970)
GMBU C-2-9-15 (4301350971)

Thanks.
-Jim

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156

RECEIVED: October 27, 2011

API Well Number: 43013509570000

BOPE REVIEW NEWFIELD PRODUCTION COMPANY GMBU 2-32-8-16H 43013509570000

Well Name	NEWFIELD PRODUCTION COMPANY GMBU 2-32-8-16H 430			
String	SURF	PROD		
Casing Size(")	8.625	5.500	4.500	
Setting Depth (TVD)	500	6193	6193	
Previous Shoe Setting Depth (TVD)	0	500	6193	
Max Mud Weight (ppg)	8.3	9.0	9.0	
BOPE Proposed (psi)	0	2000	2000	
Casing Internal Yield (psi)	2950	9190	10690	
Operators Max Anticipated Pressure (psi)	2663		8.3	

Calculations	SURF String	8.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	216		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	156	NO	0
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	106	NO	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	106	NO	
Required Casing/BOPE Test Pressure=		500	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi	*Assumes 1psi/ft frac gradient

Calculations	PROD String	5.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	2898		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2155	NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1536	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1646	NO	Reasonable
Required Casing/BOPE Test Pressure=		2000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		500	psi	*Assumes 1psi/ft frac gradient

Calculations	String	4.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	2898		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2155	NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1536	YES	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2898	YES	
Required Casing/BOPE Test Pressure=		2000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		6193	psi	*Assumes 1psi/ft frac gradient

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	

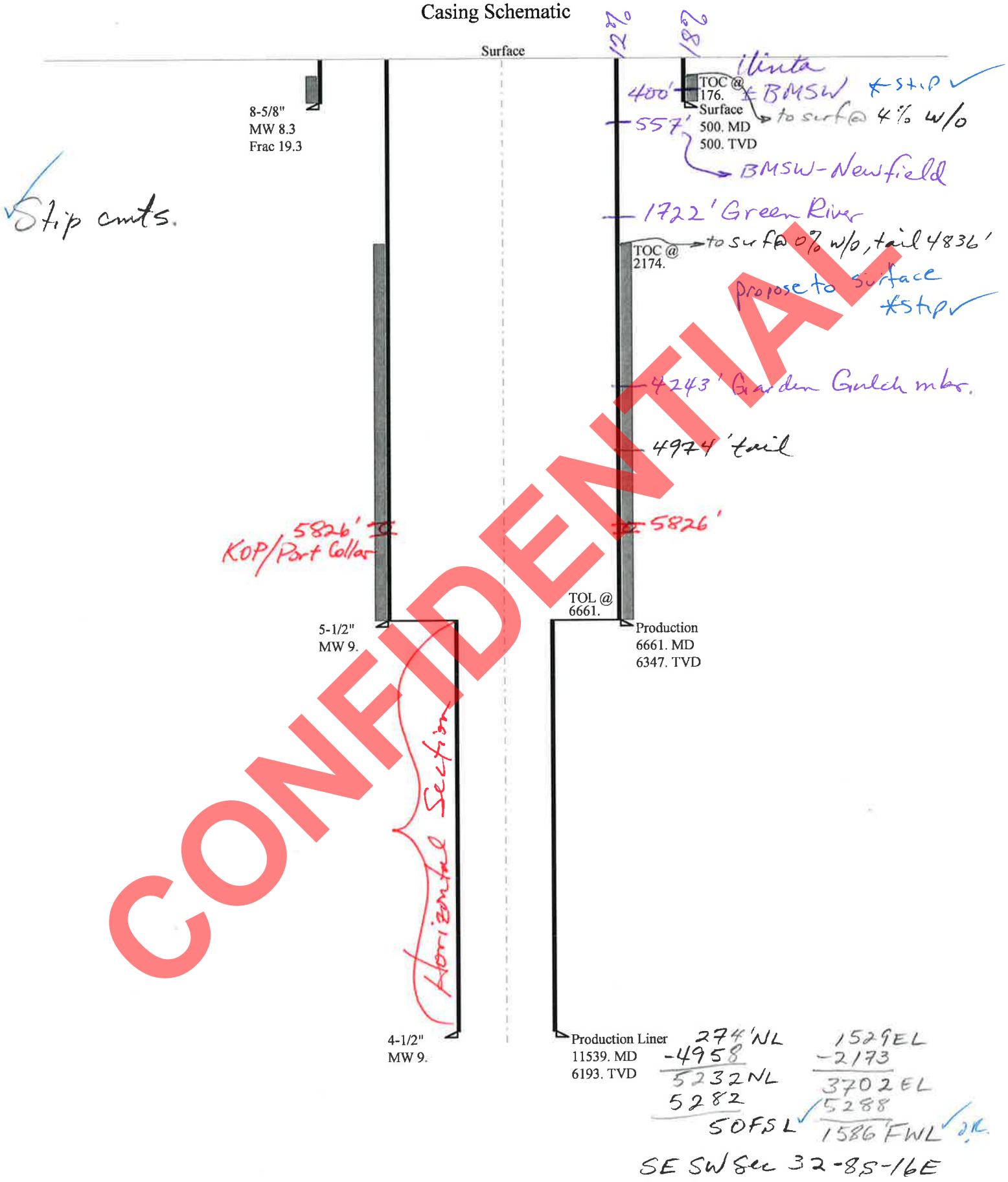
RECEIVED: November 21, 2011

***Max Pressure Allowed @ Previous Casing Shoe=**		psi *Assumes 1psi/ft frac gradient

RECEIVED: November 21, 2011

43013509570000 GMBU 2-32-8-16H

Casing Schematic



Well name:	**43013509570000 GMBU 2-32-8-16H**
Operator:	**NEWFIELD PRODUCTION COMPANY**
String type:	Surface
Project ID:	43-013-50957
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 440 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 500 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 437 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 81 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 176 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 6,347 ft
Next mud weight: 9.000 ppg
Next setting BHP: 2,967 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 500 ft
Injection pressure: 500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	500	8.625	24.00	J-55	ST&C	500	500	7.972	2573

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	216	1370	6.333	500	2950	5.90	12	244	20.34 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: November 16,2011
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 500 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	43013509570000 GMBU 2-32-8-16H
Operator:	NEWFIELD PRODUCTION COMPANY
String type:	Production
Project ID:	43-013-50957
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 9.000 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 1,571 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,967 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 5,482 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 163 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 2,174 ft

Directional well information:
Kick-off point 5827 ft
Departure at shoe: 537 ft
Maximum dogleg: 11 °/100ft
Inclination at shoe: 91.8 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	6661	5.5	20.00	N-80	LT&C	6347	6661	4.653	44182

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2967	8339	2.810	2967	9190	3.10	126.9	428	3.37 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: November 16,2011
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 6347 ft, a mud weight of 9 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**43013509570000 GMBU 2-32-8-16H**
Operator:	**NEWFIELD PRODUCTION COMPANY**
String type:	Production Liner
Project ID:	43-013-50957
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 9.000 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 1,533 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,895 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 0 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 161 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Liner top: 6,661 ft

Directional well information:
Kick-off point 5827 ft
Departure at shoe: 5413 ft
Maximum dogleg: 0 °/100ft
Inclination at shoe: 91.81 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	4839	4.5	11.60	P-110	LT&C	6193	11539	3.875	23314

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2895	7580	2.618	2929	10690	3.65	-1.8	279	99.99 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: November 16,2011
Salt Lake City, Utah

Remarks:
For this liner string, the top is rounded to the nearest 100 ft.Collapse is based on a vertical depth of 6193 ft, a mud weight of 9 ppg The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator	NEWFIELD PRODUCTION COMPANY								
Well Name	GMBU 2-32-8-16H								
API Number	43013509570000	**APD No**	4634	**Field/Unit**	MONUMENT BUTTE				
Location: 1/4,1/4	NWNE	**Sec**	32	**Tw**	8.0S	**Rng**	16.0E	274 FNL	1529 FEL
GPS Coord (UTM)				**Surface Owner**					

Participants

M. Jones (UDOGM), T. Eaton (Newfield), B. Williams, A. Hansen (UDWR), Annie Smith (South Slope).

Regional/Local Setting & Topography

This location is staked approximately 12 road miles southwest of Myton, Utah, just north and west of Wells Draw. Topography is slightly hilly terrain.

Surface Use Plan

Current Surface Use
Grazing
Wildlfe Habitat

New Road Miles	Well Pad		Src Const Material	Surface Formation
0.08	**Width** 200	**Length** 400	Onsite	

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

halogeeton, gardner salt brush, 4-wing salt brush.

Soil Type and Characteristics

clay

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? Y

Divert drainages around and away from well pad and access road.

Berm Required? Y

Berm location to prevent leaks and spills from leaving the confines of the pad.

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potental Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	>200	0	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)	10 to 20	5	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	20	1 Sensitivity Level

Characteristics / Requirements

Dugout earthen (165 x 100 x 8) exterior to pad dimensions.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

Other Observations / Comments

Mark Jones	9/28/2011
Evaluator	**Date / Time**

Application for Permit to Drill
Statement of Basis

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4634	43013509570000	SITLA	OW	S	No
Operator	NEWFIELD PRODUCTION COMPANY		**Surface Owner-APD**		
Well Name	GMBU 2-32-8-16H		**Unit**	GMBU (GRRV)	
Field	MONUMENT BUTTE		**Type of Work**	DRILL	
Location	NWNE 32 8S 16E S 274 FNL 1529 FEL		GPS Coord (UTM)	573378E	4437097N

Geologic Statement of Basis

Newfield proposes to set 500' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at approximately 400 feet in depth. A search of Division of Water Rights records shows one water well within a 10,000 foot radius of the center of section 32. No depth is listed for this well. The well is owned by the BLM and its listed use is for stock watering. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water.

Brad Hill — **APD Evaluator**

11/1/2011 — **Date / Time**

Surface Statement of Basis

This location is staked approximately 12 road miles southwest of Myton, Utah, just north and west of Wells Draw. Topography is slightly hilly terrain. Lower elevations of surrounding area create small drainages that will typically run water during storm events. The location should be bermed to prevent spills from leaving the confines of the pad. Fencing around the reserve pit will be necessary once the well is drilled to prevent wildlife and livestock from becoming a problem. Drainages should be diverted around and away from wellpad and access road. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit.

Mark Jones — **Onsite Evaluator**

9/28/2011 — **Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: November 22, 2011

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/14/2011 **API NO. ASSIGNED:** 43013509570000
WELL NAME: GMBU 2-32-8-16H
OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695) **PHONE NUMBER:** 435 646-4825
CONTACT: Mandie Crozier

PROPOSED LOCATION: NWNE 32 080S 160E **Permit Tech Review:** ☑
SURFACE: 0274 FNL 1529 FEL **Engineering Review:** ☑
BOTTOM: 0090 FSL 1500 FWL **Geology Review:** ☑
COUNTY: DUCHESNE
LATITUDE: 40.08095 **LONGITUDE:** -110.13936
UTM SURF EASTINGS: 573378.00 **NORTHINGS:** 4437097.00
FIELD NAME: MONUMENT BUTTE
LEASE TYPE: 3 - State
LEASE NUMBER: ML-21836 **PROPOSED PRODUCING FORMATION(S):** GREEN RIVER
SURFACE OWNER: 3 - State **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** STATE - B001834
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 43-7478
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit: GMBU (GRRV)

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 213-11
Effective Date: 11/30/2009
Siting: Suspends General Siting

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
5 - Statement of Basis - bhill
8 - Cement to Surface -- 2 strings - ddoucet
27 - Other - bhill
28 - Other2 - bhill

RECEIVED: November 22, 2011

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: GMBU 2-32-8-16H
API Well Number: 43013509570000
Lease Number: ML-21836
Surface Owner: STATE
Approval Date: 11/22/2011

Issued to:
NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

In accordance with Utah Admin. R.649-3-21, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Cement volumes for the 8 5/8" and 5 1/2" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths/port collar back to the surface.

Additional Approvals:
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-21836

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: GMBU 2-32-8-16H

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013509570000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0274 FNL 1529 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 32 Township: 08.0S Range: 16.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 9/28/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: APD Revision

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Since the submission and approval of the above mentioned APD, Newfield has decided to make some changes as to how the well will be drilled. Attached find the revised down hole design and supporting documents. Newfield has this well scheduled to be drilled in 4th quarter of 2012. The proposed Bottom Hole Location has changed the new BHL will be 90' FSL and 1047' FWL. Also the proposed MD and TVD have changed to 11,124' MD and 5427' TVD.

Approved by the Utah Division of Oil, Gas and Mining

Date: October 16, 2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mandie Crozier	435 646-4825	Regulatory Tech
SIGNATURE N/A		**DATE** 9/28/2012

RECEIVED: Sep. 28, 2012

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013509570000

Cement volume for the 7" intermediate string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 1000' MD as indicated in the submitted drilling plan.

Cement volume for the 9 5/8" surface casing string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to the surface.

RECEIVED: Oct. 16, 2012

From: Mandie Crozier <mcrozier@newfield.com>
To: "dianawhitney@utah.gov" <dianawhitney@utah.gov>
Date: 10/12/2012 11:23 AM
Subject: RE: Sundry For API Well Number 43013509570000

Sorry,
An engineer out of Denver prepared that to have me submit.
They are changing the downhole design of the well. I wish they wouldn't have put the footages on the drilling plan like that.

-----Original Message-----
From: dianawhitney@utah.gov [mailto:dianawhitney@utah.gov]
Sent: Friday, October 12, 2012 11:05 AM
To: Mandie Crozier
Subject: Sundry For API Well Number 43013509570000

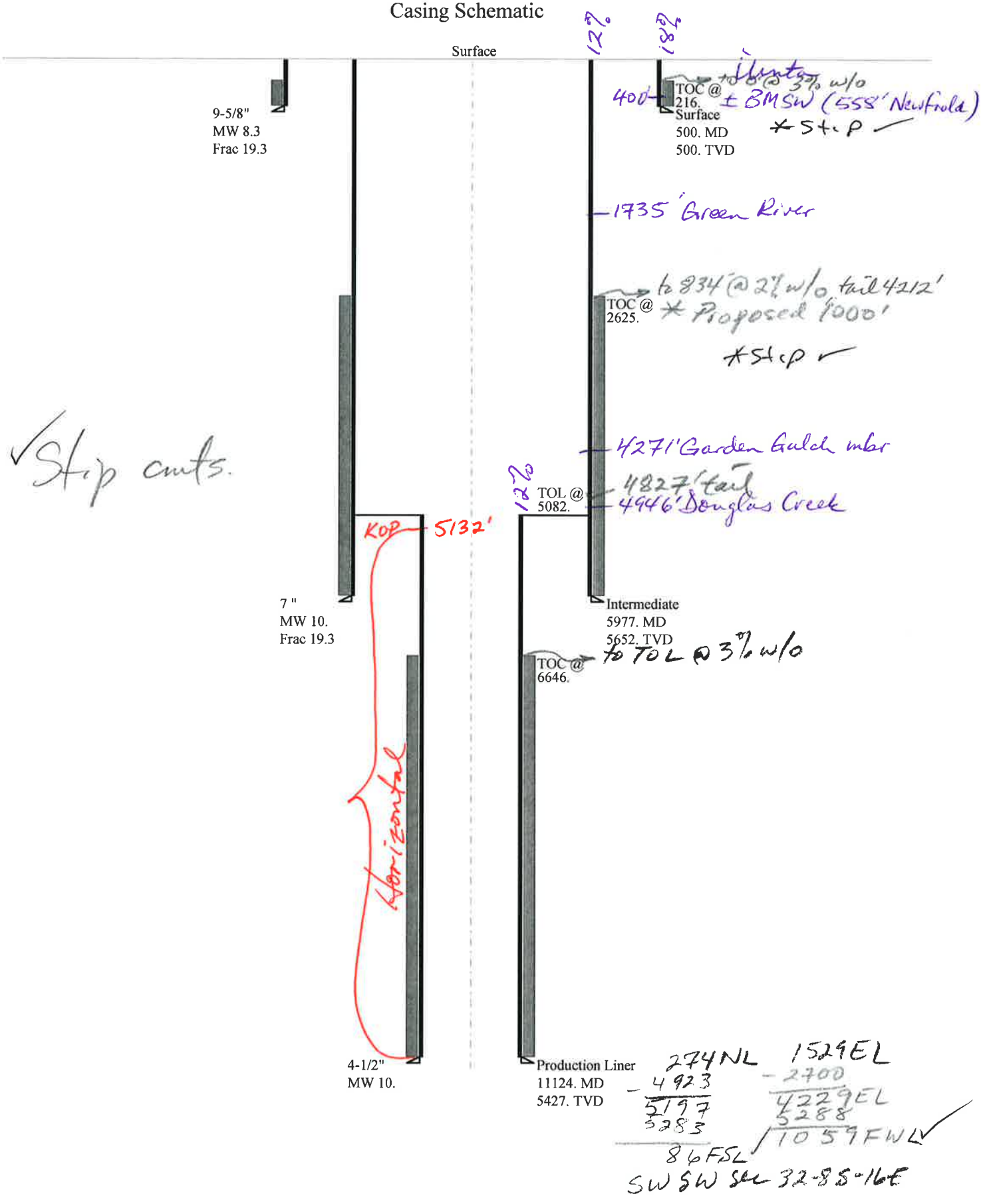
Notice of Intent: OTHER
API Number: 43013509570000
Operator: NEWFIELD PRODUCTION COMPANY

The drilling program says 90' FSL 1047 FWL but the plat map has the current footages as 0090 FSL 1500 FWL. What is changing on this?

RECEIVED: Oct. 12, 2012

43013509570000 GMBU 2-32-8-16Hrev

Casing Schematic



Well name:	**43013509570000 GMBU 2-32-8-16Hrev**
Operator:	**NEWFIELD PRODUCTION COMPANY**
String type:	Surface
Project ID:	43-013-50957
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 440 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 500 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 438 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 81 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 216 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 5,652 ft
Next mud weight: 10.000 ppg
Next setting BHP: 2,936 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 500 ft
Injection pressure: 500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	500	9.625	36.00	J-55	LT&C	500	500	8.796	4089

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	216	2020	9.336	500	3520	7.04	18	453	25.17 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: October 15,2012
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 500 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**43013509570000 GMBU 2-32-8-16Hrev**
Operator:	**NEWFIELD PRODUCTION COMPANY**
String type:	Intermediate
Project ID:	43-013-50957
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 10.000 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 1,693 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,936 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 4,800 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 153 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 2,625 ft

Directional well information:
Kick-off point 5132 ft
Departure at shoe: 548 ft
Maximum dogleg: 11 °/100ft
Inclination at shoe: 92.95 °

Re subsequent strings:
Next setting depth: 5,427 ft
Next mud weight: 10.000 ppg
Next setting BHP: 2,819 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 5,652 ft
Injection pressure: 5,652 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	5977	7	26.00	L-80	LT&C	5652	5977	6.151	114873

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2936	5003	1.704	2936	7240	2.47	147	511	3.48 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: October 15,2012
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 5652 ft, a mud weight of 10 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**43013509570000 GMBU 2-32-8-16Hrev**
Operator:	**NEWFIELD PRODUCTION COMPANY**
String type:	Production Liner
Project ID:	43-013-50957
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 10.000 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 1,625 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,819 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 5,389 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 150 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 6,646 ft

Liner top: 5,082 ft

Directional well information:
Kick-off point 5132 ft
Departure at shoe: 5690 ft
Maximum dogleg: 11 °/100ft
Inclination at shoe: 92.5 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	6024	4.5	11.60	L-80	Buttress	5427	11124	3.875	29859

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2819	6350	2.252	2868	7780	2.71	3.8	267	70.41 B

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: October 15,2012
Salt Lake City, Utah

Remarks:
For this liner string, the top is rounded to the nearest 100 ft.Collapse is based on a vertical depth of 5427 ft, a mud weight of 10 ppg The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

BOPE REVIEW	Newfield GMBU 2-32-8-16Hrev API 43-013-50597-0000			
Well Name	Newfield GMBU 2-32-8-16Hrev API 43-013-50597-0000			
	String 1	String 2	String 3	
Casing Size (")	9 5/8	7	4 1/2	
Setting Depth (TVD)	500	5652	5427	
Previous Shoe Setting Depth (TVD)	40	500	5652	
Max Mud Weight (ppg)	8.33	10	10	
BOPE Proposed (psi)	500	2000	2000	
Casing Internal Yield (psi)	3520	7240	7780	
Operators Max Anticipated Pressure (psi)	2430		8.6 ppg	

Calculations	String 1	9 5/8 "		
Max BHP [psi]	.052*Setting Depth*MW =	217		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	157	YES	Diverter head
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	107	YES OK	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	115	NO OK	
Required Casing/BOPE Test Pressure		500	psi	
*Max Pressure Allowed @ Previous Casing Shoe =		40	psi	*Assumes 1psi/ft frac gradient

Calculations	String 2	7 "		
Max BHP [psi]	.052*Setting Depth*MW =	2939		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	2261	NO	2M two ram preverters, annular preventer
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	1696	YES OK	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	1806	NO Reasonable	
Required Casing/BOPE Test Pressure		2000	psi	
*Max Pressure Allowed @ Previous Casing Shoe =		500	psi	*Assumes 1psi/ft frac gradient

Calculations	String 3	4 1/2 "		
Max BHP [psi]	.052*Setting Depth*MW =	2822		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	2171	NO	2M two ram preverters, annular preventer
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	1628	YES OK	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	2872	YES	
Required Casing/BOPE Test Pressure		2000	psi	
*Max Pressure Allowed @ Previous Casing Shoe =		5652	psi	*Assumes 1psi/ft frac gradient

Sundry Number: 30296 API Well Number: 43013509570000

Newfield Production Company
GMBU 2-32-8-16H
Surface Hole Location: 274' FNL, 1529' FEL, NW/NE Section 32, T8S, R16W
Bottom Hole Location: 90' FSL, 1047' FWL, SE/SW Section 32, T8S, R16W
Duchesne County, UT

Drilling Program

1. Formation Tops

Uinta	surface
Green River	1,735'
Garden Gulch member	4,271'
Douglas Creek	4,946'
Lateral TD	5,427' TVD / 11,124' MD

2. Depth to Oil, Gas, Water, or Minerals

Base of moderately saline	558'	(water)
Green River	4,271' - 5,427'	(oil)

3. Pressure Control

Section	BOP Description
Surface	12-1/4" diverter
Interm/Prod	The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 2M system. A 2M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 2,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom (TVD/MD)							Burst	Collapse	Tension
Surface 9 5/8	0'	500'	36	J-55	LTC	8.33	8.33	12	3,520 12.55	2,020 12.70	489,000 27.17
Intermediate 7	0'	5,652' 5,977'	26	L-80	LTC/BTC	8.33	10	16.3	7,240 3.84	5,410 2.28	511,000 3.29
Production 4 1/2	5,082'	5,427' 11,124'	11.6	L-80	BTC	8.33	10	16.3	7,778 4.30	6,360 2.79	212,000 3.02

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)
Intermediate casing MASP = (reservoir pressure) - (gas gradient)
Production casing MASP = (reservoir pressure) - (gas gradient)
All collapse calculations assume fully evacuated casing with a gas gradient

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All tension calculations assume air weight of casing
Gas gradient = 0.1 psi/ft

All casing shall be new.
All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft^3 / sacks	OH excess	Weight (ppg)	Yield (ft^3/sk)
Surface	12 1/4	500'	Class G w/ 2% CaCl2	180 154	15%	15.8	1.17
Intermediate Lead	8 3/4	3,271'	Premium Lite II + 10% Bentonite + 3% KCL	566 160	15%	11.0	3.53
Intermediate Tail	8 3/4	1,706'	50% Class G / 50% Poz + 3% KCL + 2% Bentonite	295 238	15%	14.0	1.24
Production	6 1/8	6,042'	50% Class G / 50% Poz + 3% KCL + 2% Bentonite	654 528	15%	14.0	1.24

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the intermediate casing string will be calculated from an open hole caliper log, plus 15% excess.

The production liner will be cemented. A liner top hanger and packer will be installed 50' above KOP.

6. Type and Characteristics of Proposed Circulating Medium

Interval — **Description**

Surface - 500'

An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. Water will be on location to be used as kill fluid, if necessary.

500' - TD

A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.
Anticipated maximum mud weight is 10.0 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run in the intermediate section from the top of the curve to the base of the surface casing. A compensated neutron/formation density log will be run in the intermediate section from the top of the curve to the top of

the Garden Gulch formation. While drilling the lateral, gamma ray LWD tools will be utilized. Upon reaching TD, gamma ray, resistivity, formation density, neutron, and high resolution resitivity image log will be run in the open hole. A cement bond log will be run from the top of the curve to the cement top behind the intermediate casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.43 psi/ft gradient.

5,427' x 0.43 psi/ft = 2351 psi

No abnormal temperature is expected. No H_2S is expected.

9. Other Aspects

An 8-3/4" vertical hole will be drilled to a kick off point of 5,132' .
Directional tools will then be used to build to 93.0º degrees inclination.
The 7" intermediate casing string will be set once the well is landed horizontally in the target zone.
Angle will be subsequently dropped to 92.5º to stay within the Douglas Creek.
The lateral portion is designed to avoid offset wells. Refer to attached directional plan.
The top of the liner will be place 50' above KOP and will be cemented and isolated with a liner top packer.

Newfield requests the following variances from Onshore Order #2:
- Variance from Onshoer Order #2, III.E.1
  Refer to Newfield Production Company Standard Operating Practices "Ute Tribal Green River Development Program" paragraph 9.0

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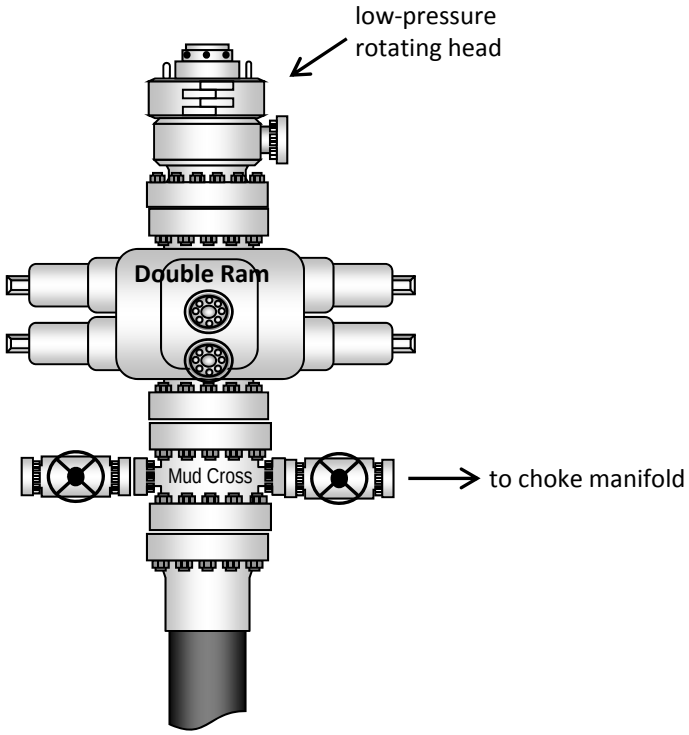
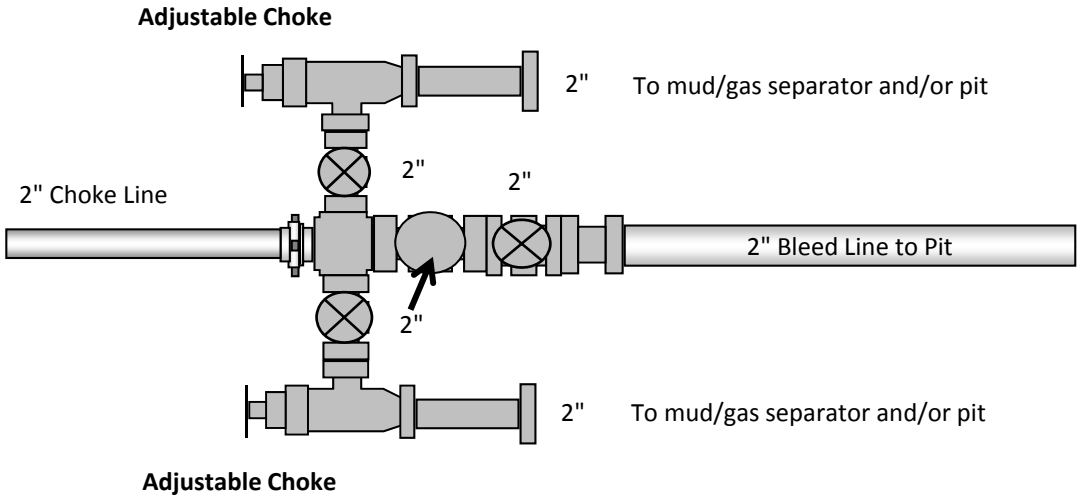
Typical 2M BOP stack configuration



Typical 2M Choke Manifold Configuration



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Newfield Exploration Company

Duchesne County, UT
Sec. 32-T8S-R16E
GMBU 2-32-8-16H

Plan A Rev 1

Plan: Plan A Rev 1 Proposal

Sperry Drilling Services

Proposal Report

26 September, 2012

Well Coordinates: 7,201,101.77 N, 2,021,122.63 E (40° 04' 51.38" N, 110° 08' 21.63" W)
Ground Level: 5,682.00 ft

Local Coordinate Origin:	Centered on Well GMBU 2-32-8-16H
Viewing Datum:	RKB 13' @ 5695.00ft (RKB 13' (Capstar 329))
TVDs to System:	N
North Reference:	True
Unit System:	API - US Survey Feet - Custom

Geodetic Scale Factor Applied
Version: 2003.16 Build: 43I

HALLIBURTON

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Project: Duchesne County, UT
Site: Sec. 32-T8S-R16E
Well: GMBU 2-32-8-16H
Wellbore: Plan A Rev 1
Design: Plan A Rev 1 Proposal

Newfield Exploration Company

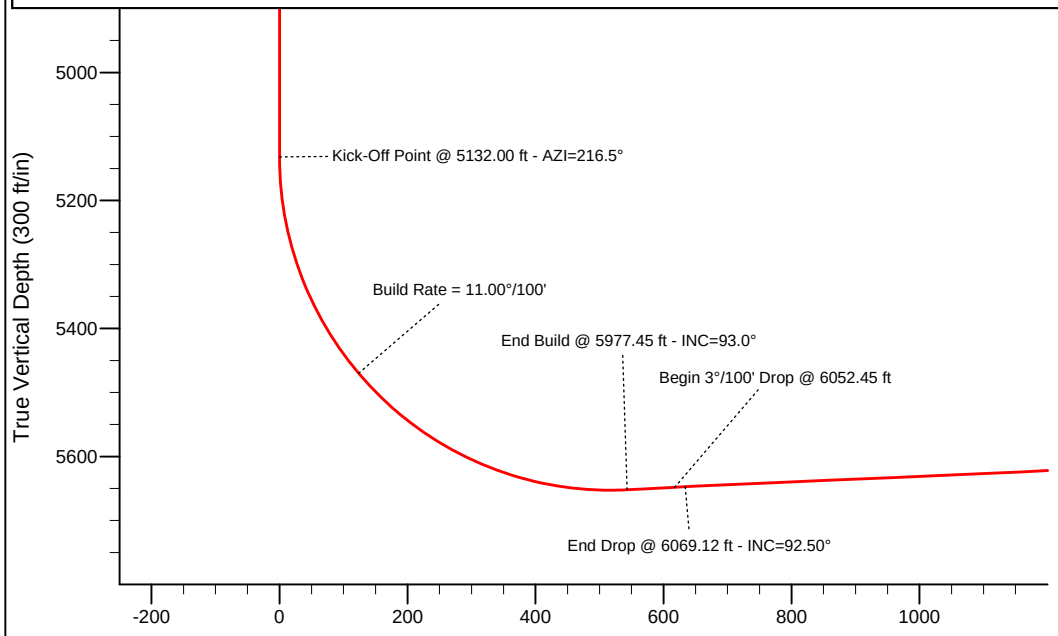
HALLIBURTON
Sperry Drilling

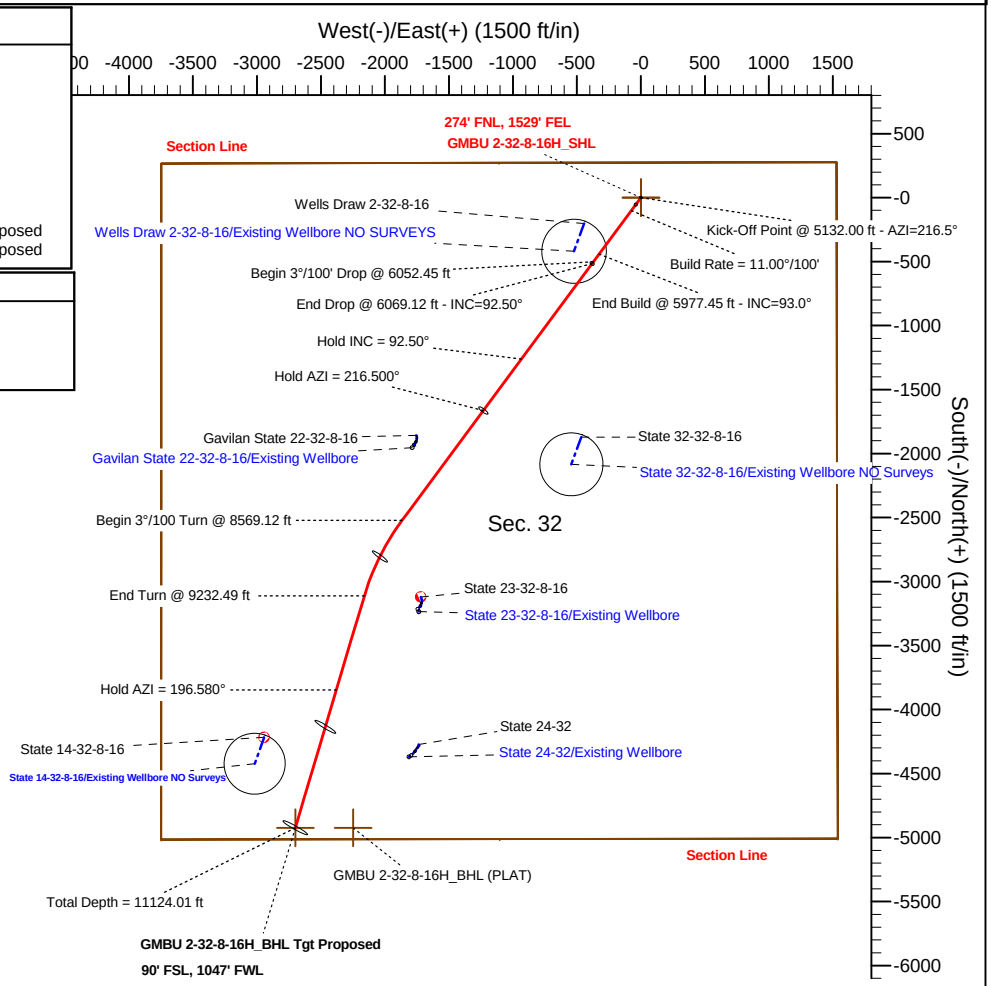
SECTION DETAILS

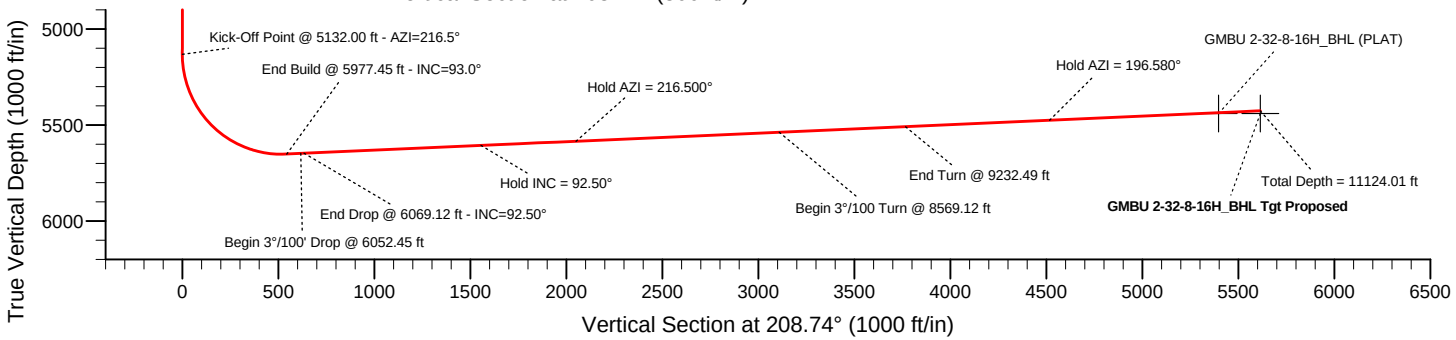
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	
2	13.00	0.00	0.000	13.00	0.00	0.00	0.00	0.00	0.00	
3	513.00	0.00	0.000	513.00	0.00	0.00	0.00	0.00	0.00	
4	5132.00	0.00	0.000	5132.00	0.00	0.00	0.00	0.00	0.00	
5	5977.45	93.00	216.500	5652.16	-440.62	-326.04	11.00	216.50	543.11	
6	6052.45	93.00	216.500	5648.23	-500.83	-370.59	0.00	0.00	617.33	
7	6069.12	92.50	216.500	5647.43	-514.21	-380.49	3.00	180.00	633.82	
8	8569.12	92.50	216.500	5538.38	-2521.94	-1866.14	0.00	0.00	3108.58	
9	9232.49	92.50	196.580	5509.15	-3111.84	-2160.76	3.00	-89.56	3767.49	GMBU 2-32-8-16H_BHL Tgt Proposed
10	11124.01	92.50	196.580	5426.65	-4923.00	-2700.00	0.00	0.00	5614.80	GMBU 2-32-8-16H_BHL Tgt Proposed

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
GMBU 2-32-8-16H_Section Lines	0.00	0.00	0.00	7201101.77	2021122.63	40° 4' 51.380 N	110° 8' 21.630 W	Polygon
GMBU 2-32-8-16H_SHL	0.00	0.00	0.00	7201101.77	2021122.63	40° 4' 51.380 N	110° 8' 21.630 W	Point
GMBU 2-32-8-16H_BHL (PLAT)	5440.00	-4923.24	-2247.31	7196145.37	2018950.67	40° 4' 2.726 N	110° 8' 50.536 W	Point
GMBU 2-32-8-16H_BHL Tgt Proposed	5440.00	-4923.00	-2700.00	7196138.73	2018498.07	40° 4' 2.728 N	110° 8' 56.358 W	Point







WELL DETAILS: GMBU 2-32-8-16H

Northing	Easting	Ground Level: 5682.00 Latittude	Longitude
7201101.77	2021122.63	40° 4' 51.380 N	110° 8' 21.630 W

Plan A Rev 1 Proposal (GMBU 2-32-8-16H/Plan A Rev 1)

Created By: Jerry Popp Date: 09/26/2012

Checked: _____ Date: _____

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Plan Report for GMBU 2-32-8-16H - Plan A Rev 1 Proposal

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	Toolface Azimuth (°)
0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13.00	0.00	0.000	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ground Level - Elev=5682										
100.00	0.00	0.000	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.000	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.000	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.000	400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.000	500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
513.00	0.00	0.000	513.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.000	600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.000	700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.000	800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.000	900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.000	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.000	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.000	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.000	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.000	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.000	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.000	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.000	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.000	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.000	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.000	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.000	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.000	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.000	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.000	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.000	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.000	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.000	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.000	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.000	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.000	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.000	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.000	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.000	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.000	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.000	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.000	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.000	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.000	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.000	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.000	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.000	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.000	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.000	4,300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.000	4,400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.000	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4,600.00	0.00	0.000	4,600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4,700.00	0.00	0.000	4,700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4,800.00	0.00	0.000	4,800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4,900.00	0.00	0.000	4,900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5,000.00	0.00	0.000	5,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5,100.00	0.00	0.000	5,100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5,132.00	0.00	0.000	5,132.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kick-Off Point @ 5132.00 ft - AZI=216.5°										
5,150.00	1.98	216.500	5,150.00	-0.25	-0.18	0.31	11.00	11.00	0.00	216.50

HALLIBURTON

Plan Report for GMBU 2-32-8-16H - Plan A Rev 1 Proposal

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	Toolface Azimuth (°)
5,200.00	7.48	216.500	5,199.81	-3.56	-2.64	4.39	11.00	11.00	0.00	0.00
5,250.00	12.98	216.500	5,248.99	-10.70	-7.92	13.19	11.00	11.00	0.00	0.00
5,300.00	18.48	216.500	5,297.10	-21.59	-15.98	26.61	11.00	11.00	0.00	0.00
5,350.00	23.98	216.500	5,343.69	-36.14	-26.74	44.55	11.00	11.00	0.00	0.00
5,400.00	29.48	216.500	5,388.33	-54.21	-40.11	66.82	11.00	11.00	0.00	0.00
5,450.00	34.98	216.500	5,430.61	-75.64	-55.97	93.23	11.00	11.00	0.00	0.00
5,500.00	40.48	216.500	5,470.14	-100.22	-74.16	123.54	11.00	11.00	0.00	0.00
Build Rate = 11.00°/100'										
5,550.00	45.98	216.500	5,506.56	-127.74	-94.52	157.46	11.00	11.00	0.00	0.00
5,600.00	51.48	216.500	5,539.52	-157.94	-116.87	194.68	11.00	11.00	0.00	0.00
5,650.00	56.98	216.500	5,568.74	-190.54	-140.99	234.86	11.00	11.00	0.00	0.00
5,700.00	62.48	216.500	5,593.93	-225.24	-166.67	277.63	11.00	11.00	0.00	0.00
5,750.00	67.98	216.500	5,614.87	-261.72	-193.66	322.60	11.00	11.00	0.00	0.00
5,800.00	73.48	216.500	5,631.37	-299.65	-221.73	369.35	11.00	11.00	0.00	0.00
5,850.00	78.98	216.500	5,643.27	-338.67	-250.60	417.45	11.00	11.00	0.00	0.00
5,900.00	84.48	216.500	5,650.46	-378.43	-280.02	466.46	11.00	11.00	0.00	0.00
5,950.00	89.98	216.500	5,652.87	-418.56	-309.72	515.92	11.00	11.00	0.00	0.00
5,977.45	93.00	216.500	5,652.16	-440.62	-326.04	543.11	11.00	11.00	0.00	0.00
End Build @ 5977.45 ft - INC=93.0°										
6,000.00	93.00	216.500	5,650.98	-458.72	-339.43	565.42	0.00	0.00	0.00	0.00
6,052.45	93.00	216.500	5,648.23	-500.82	-370.59	617.32	0.00	0.00	0.00	0.00
Begin 3°/100' Drop @ 6052.45 ft										
6,069.12	92.50	216.500	5,647.43	-514.21	-380.49	633.82	3.00	-3.00	0.00	-180.00
End Drop @ 6069.12 ft - INC=92.50°										
6,100.00	92.50	216.500	5,646.09	-539.01	-398.84	664.39	0.00	0.00	0.00	180.00
6,200.00	92.50	216.500	5,641.72	-619.32	-458.27	763.38	0.00	0.00	0.00	0.00
6,300.00	92.50	216.500	5,637.36	-699.62	-517.69	862.37	0.00	0.00	0.00	0.00
6,400.00	92.50	216.500	5,633.00	-779.93	-577.12	961.36	0.00	0.00	0.00	0.00
6,500.00	92.50	216.500	5,628.64	-860.24	-636.55	1,060.35	0.00	0.00	0.00	0.00
6,600.00	92.50	216.500	5,624.28	-940.55	-695.97	1,159.34	0.00	0.00	0.00	0.00
6,700.00	92.50	216.500	5,619.91	-1,020.86	-755.40	1,258.33	0.00	0.00	0.00	0.00
6,800.00	92.50	216.500	5,615.55	-1,101.17	-814.82	1,357.32	0.00	0.00	0.00	0.00
6,900.00	92.50	216.500	5,611.19	-1,181.48	-874.25	1,456.31	0.00	0.00	0.00	0.00
7,000.00	92.50	216.500	5,606.83	-1,261.79	-933.67	1,555.30	0.00	0.00	0.00	0.00
Hold INC = 92.50°										
7,100.00	92.50	216.500	5,602.47	-1,342.10	-993.10	1,654.29	0.00	0.00	0.00	0.00
7,200.00	92.50	216.500	5,598.10	-1,422.41	-1,052.53	1,753.28	0.00	0.00	0.00	0.00
7,300.00	92.50	216.500	5,593.74	-1,502.72	-1,111.95	1,852.27	0.00	0.00	0.00	0.00
7,400.00	92.50	216.500	5,589.38	-1,583.03	-1,171.38	1,951.26	0.00	0.00	0.00	0.00
7,500.00	92.50	216.500	5,585.02	-1,663.33	-1,230.80	2,050.26	0.00	0.00	0.00	0.00
Hold AZI = 216.500°										
7,600.00	92.50	216.500	5,580.66	-1,743.64	-1,290.23	2,149.25	0.00	0.00	0.00	0.00
7,700.00	92.50	216.500	5,576.29	-1,823.95	-1,349.65	2,248.24	0.00	0.00	0.00	0.00
7,800.00	92.50	216.500	5,571.93	-1,904.26	-1,409.08	2,347.23	0.00	0.00	0.00	0.00
7,900.00	92.50	216.500	5,567.57	-1,984.57	-1,468.51	2,446.22	0.00	0.00	0.00	0.00
8,000.00	92.50	216.500	5,563.21	-2,064.88	-1,527.93	2,545.21	0.00	0.00	0.00	0.00
8,100.00	92.50	216.500	5,558.85	-2,145.19	-1,587.36	2,644.20	0.00	0.00	0.00	0.00
8,200.00	92.50	216.500	5,554.48	-2,225.50	-1,646.78	2,743.19	0.00	0.00	0.00	0.00
8,300.00	92.50	216.500	5,550.12	-2,305.81	-1,706.21	2,842.18	0.00	0.00	0.00	0.00
8,400.00	92.50	216.500	5,545.76	-2,386.12	-1,765.63	2,941.17	0.00	0.00	0.00	0.00
8,500.00	92.50	216.500	5,541.40	-2,466.43	-1,825.06	3,040.16	0.00	0.00	0.00	0.00
8,569.12	92.50	216.500	5,538.38	-2,521.94	-1,866.13	3,108.58	0.00	0.00	0.00	0.00
Begin 3°/100 Turn @ 8569.12 ft										
8,600.00	92.51	215.573	5,537.03	-2,546.88	-1,884.28	3,139.18	3.00	0.02	-3.00	-89.56
8,700.00	92.52	212.570	5,532.64	-2,629.63	-1,940.25	3,238.64	3.00	0.02	-3.00	-89.60
8,800.00	92.53	209.567	5,528.23	-2,715.19	-1,991.80	3,338.45	3.00	0.01	-3.00	-89.73
8,900.00	92.54	206.564	5,523.80	-2,803.33	-2,038.79	3,438.34	3.00	0.00	-3.00	-89.87
9,000.00	92.53	203.561	5,519.38	-2,893.82	-2,081.11	3,538.02	3.00	0.00	-3.00	-90.00
9,100.00	92.52	200.558	5,514.96	-2,986.40	-2,118.62	3,637.23	3.00	-0.01	-3.00	-90.13

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Plan Report for GMBU 2-32-8-16H - Plan A Rev 1 Proposal

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	Toolface Azimuth (°)
9,200.00	92.51	197.555	5,510.57	-3,080.82	-2,151.24	3,735.70	3.00	-0.02	-3.00	-90.26
9,232.49	92.50	196.580	5,509.15	-3,111.84	-2,160.77	3,767.49	3.00	-0.02	-3.00	-90.40
End Turn @ 9232.49 ft										
9,300.00	92.50	196.580	5,506.21	-3,176.49	-2,180.01	3,833.42	0.00	0.00	0.00	0.00
9,400.00	92.50	196.580	5,501.85	-3,272.24	-2,208.52	3,931.08	0.00	0.00	0.00	0.00
9,500.00	92.50	196.580	5,497.48	-3,367.99	-2,237.03	4,028.74	0.00	0.00	0.00	0.00
9,600.00	92.50	196.580	5,493.12	-3,463.74	-2,265.53	4,126.41	0.00	0.00	0.00	0.00
9,700.00	92.50	196.580	5,488.76	-3,559.49	-2,294.04	4,224.07	0.00	0.00	0.00	0.00
9,800.00	92.50	196.580	5,484.40	-3,655.24	-2,322.55	4,321.73	0.00	0.00	0.00	0.00
9,900.00	92.50	196.580	5,480.04	-3,750.99	-2,351.06	4,419.39	0.00	0.00	0.00	0.00
10,000.00	92.50	196.580	5,475.68	-3,846.74	-2,379.57	4,517.06	0.00	0.00	0.00	0.00
Hold AZI = 196.580°										
10,100.00	92.50	196.580	5,471.31	-3,942.49	-2,408.07	4,614.72	0.00	0.00	0.00	0.00
10,200.00	92.50	196.580	5,466.95	-4,038.25	-2,436.58	4,712.38	0.00	0.00	0.00	0.00
10,300.00	92.50	196.580	5,462.59	-4,134.00	-2,465.09	4,810.04	0.00	0.00	0.00	0.00
10,400.00	92.50	196.580	5,458.23	-4,229.75	-2,493.60	4,907.71	0.00	0.00	0.00	0.00
10,500.00	92.50	196.580	5,453.87	-4,325.50	-2,522.11	5,005.37	0.00	0.00	0.00	0.00
10,600.00	92.50	196.580	5,449.50	-4,421.25	-2,550.61	5,103.03	0.00	0.00	0.00	0.00
10,700.00	92.50	196.580	5,445.14	-4,517.00	-2,579.12	5,200.69	0.00	0.00	0.00	0.00
10,800.00	92.50	196.580	5,440.78	-4,612.75	-2,607.63	5,298.35	0.00	0.00	0.00	0.00
10,900.00	92.50	196.580	5,436.42	-4,708.50	-2,636.14	5,396.02	0.00	0.00	0.00	0.00
11,000.00	92.50	196.580	5,432.06	-4,804.25	-2,664.65	5,493.68	0.00	0.00	0.00	0.00
11,100.00	92.50	196.580	5,427.69	-4,900.01	-2,693.15	5,591.34	0.00	0.00	0.00	0.00
11,123.43	92.50	196.580	5,426.67	-4,922.44	-2,699.83	5,614.23	0.00	0.00	0.00	0.00
GMBU 2-32-8-16H_BHL Tgt Proposed - GMBU 2-32-8-16H_BHL Tgt Proposed										
11,124.01	92.50	196.580	5,426.65	-4,923.00	-2,700.00	5,614.79	0.00	0.00	0.00	0.00
Total Depth = 11124.01 ft										

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
13.00	13.00	0.00	0.00	Ground Level - Elev=5682
5,132.00	5,132.00	0.00	0.00	Kick-Off Point @ 5132.00 ft - AZI=216.5°
5,500.00	5,470.14	-100.22	-74.16	Build Rate = 11.00°/100'
5,977.45	5,652.16	-440.62	-326.04	End Build @ 5977.45 ft - INC=93.0°
6,052.45	5,648.23	-500.82	-370.59	Begin 3°/100' Drop @ 6052.45 ft
6,069.12	5,647.43	-514.21	-380.49	End Drop @ 6069.12 ft - INC=92.50°
7,000.00	5,606.83	-1,261.79	-933.67	Hold INC = 92.50°
7,500.00	5,585.02	-1,663.33	-1,230.80	Hold AZI = 216.500°
8,569.12	5,538.38	-2,521.94	-1,866.13	Begin 3°/100 Turn @ 8569.12 ft
9,232.49	5,509.15	-3,111.84	-2,160.77	End Turn @ 9232.49 ft
10,000.00	5,475.68	-3,846.74	-2,379.57	Hold AZI = 196.580°
11,124.01	5,426.65	-4,923.00	-2,700.00	Total Depth = 11124.01 ft

Vertical Section Information

Angle Type	Target	Azimuth (°)	Origin Type	Origin +N/_S (ft)	Origin +E/-W (ft)	Start TVD (ft)
TD	No Target (Freehand)	208.742	Slot	0.00	0.00	0.00

Survey tool program

From (ft)	To (ft)	Survey/Plan	Survey Tool
0.00	11,123.99	Plan A Rev 1 Proposal	MWD

HALLIBURTON

Plan Report for GMBU 2-32-8-16H - Plan A Rev 1 Proposal

Targets associated with this wellbore

Target Name	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Shape
GMBU 2-32-8-16H_SHL	0.00	0.00	0.00	Point
GMBU 2-32-8-16H_BHL Tgt Proposed	5,440.00	-4,923.00	-2,700.00	Point
GMBU 2-32-8-16H_Section Lines	0.00	0.00	0.00	Polygon
GMBU 2-32-8-16H_BHL (PLAT)	5,440.00	-4,923.24	-2,247.31	Point

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Newfield Exploration Company

HALLIBURTON

Duchesne County, UT

North Reference Sheet for Sec. 32-T8S-R16E - GMBU 2-32-8-16H - Plan A Rev 1

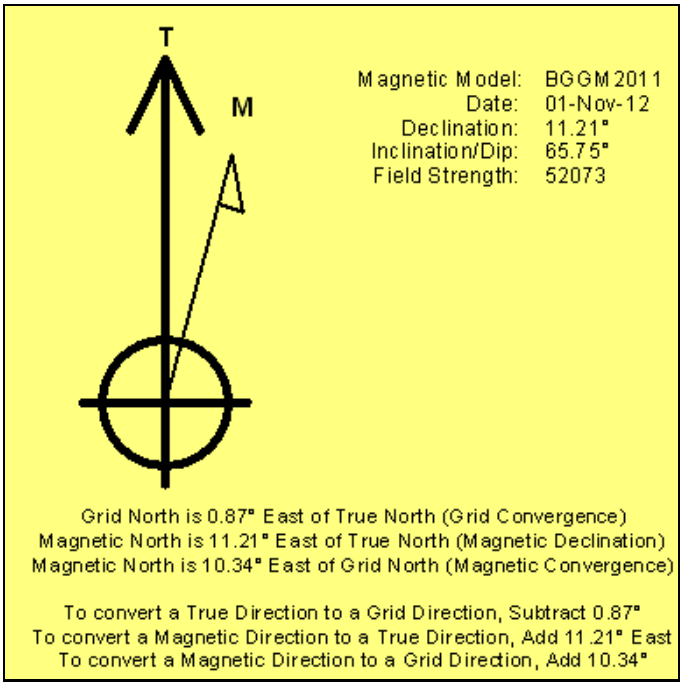
All data is in US Feet unless otherwise stated. Directions and Coordinates are relative to True North Reference.
Vertical Depths are relative to RKB 13' @ 5695.00ft (RKB 13' (Capstar 329)). Northing and Easting are relative to GMBU 2-32-8-16H
Coordinate System is US State Plane 1983, Utah Central Zone using datum North American Datum 1983, ellipsoid GRS 1980

Projection method is Lambert Conformal Conic (2 parallel)
Central Meridian is -111.50°, Longitude Origin:0° 0' 0.000 E°, Latitude Origin:40° 39' 0.000 N°
False Easting: 1,640,416.67ft, False Northing: 6,561,666.67ft, Scale Reduction: 0.99990801

Grid Coordinates of Well: 7,201,101.77 ft N, 2,021,122.63 ft E
Geographical Coordinates of Well: 40° 04' 51.38" N, 110° 08' 21.63" W
Grid Convergence at Surface is: 0.87°

Based upon Minimum Curvature type calculations, at a Measured Depth of 11,124.01ft
the Bottom Hole Displacement is 5,614.79ft in the Direction of 208.74° (True).

Magnetic Convergence at surface is: -10.34° (1 November 2012, , BGGM2011)



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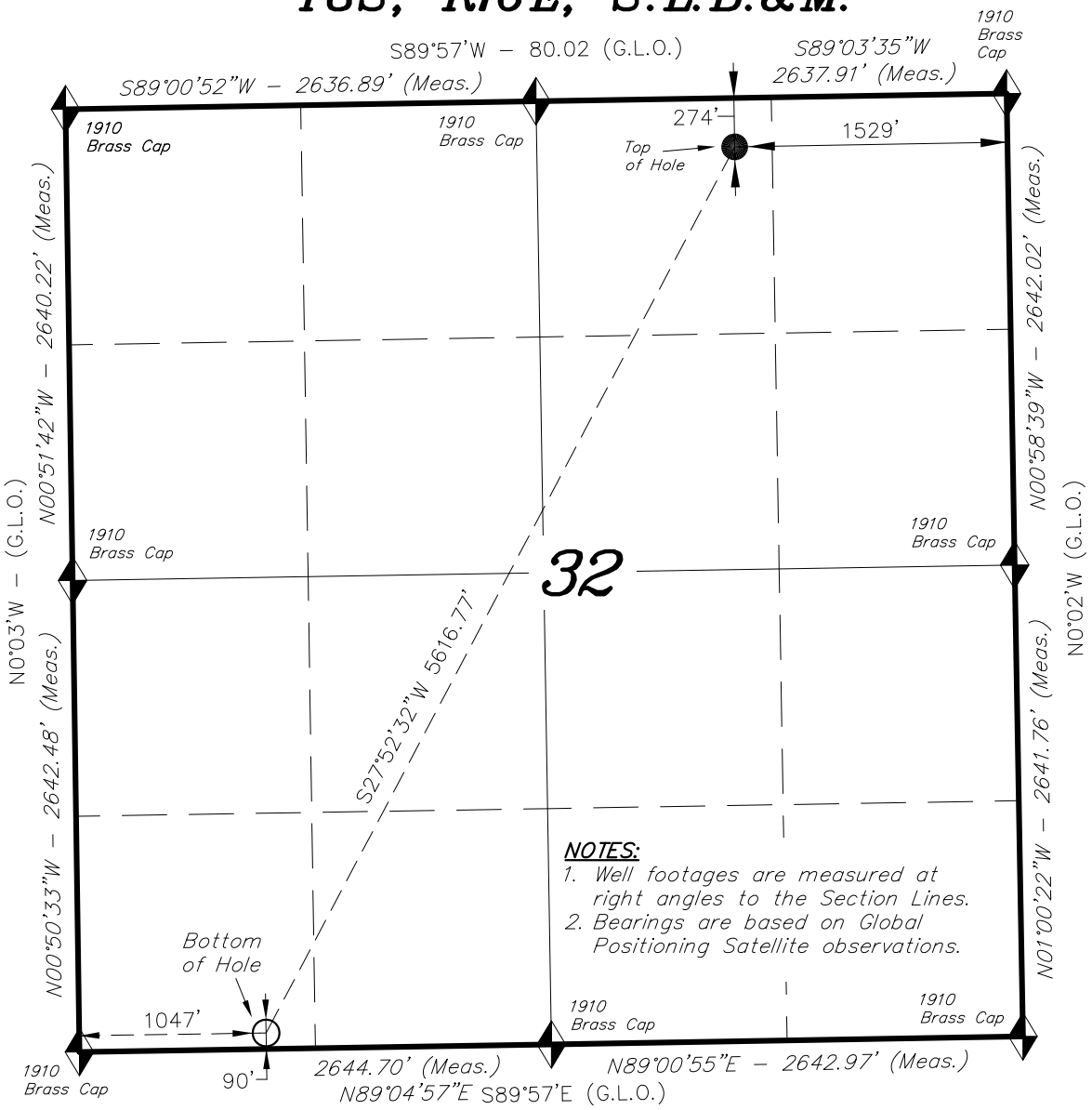
T8S, R16E, S.L.B.&M.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

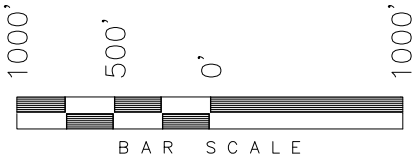
◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 2–32–8–16H, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 32, T8S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

TARGET BOTTOM HOLE, 2–32–8–16H, LOCATED AS SHOWN IN THE SW 1/4 SW 1/4 OF SECTION 32, T8S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



WELL LOCATION:
2–32–8–16H
ELEV. UNGRADED GROUND = 5684.6'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No. 189377 10–15–12 STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. [illegible]
STATE OF UTAH

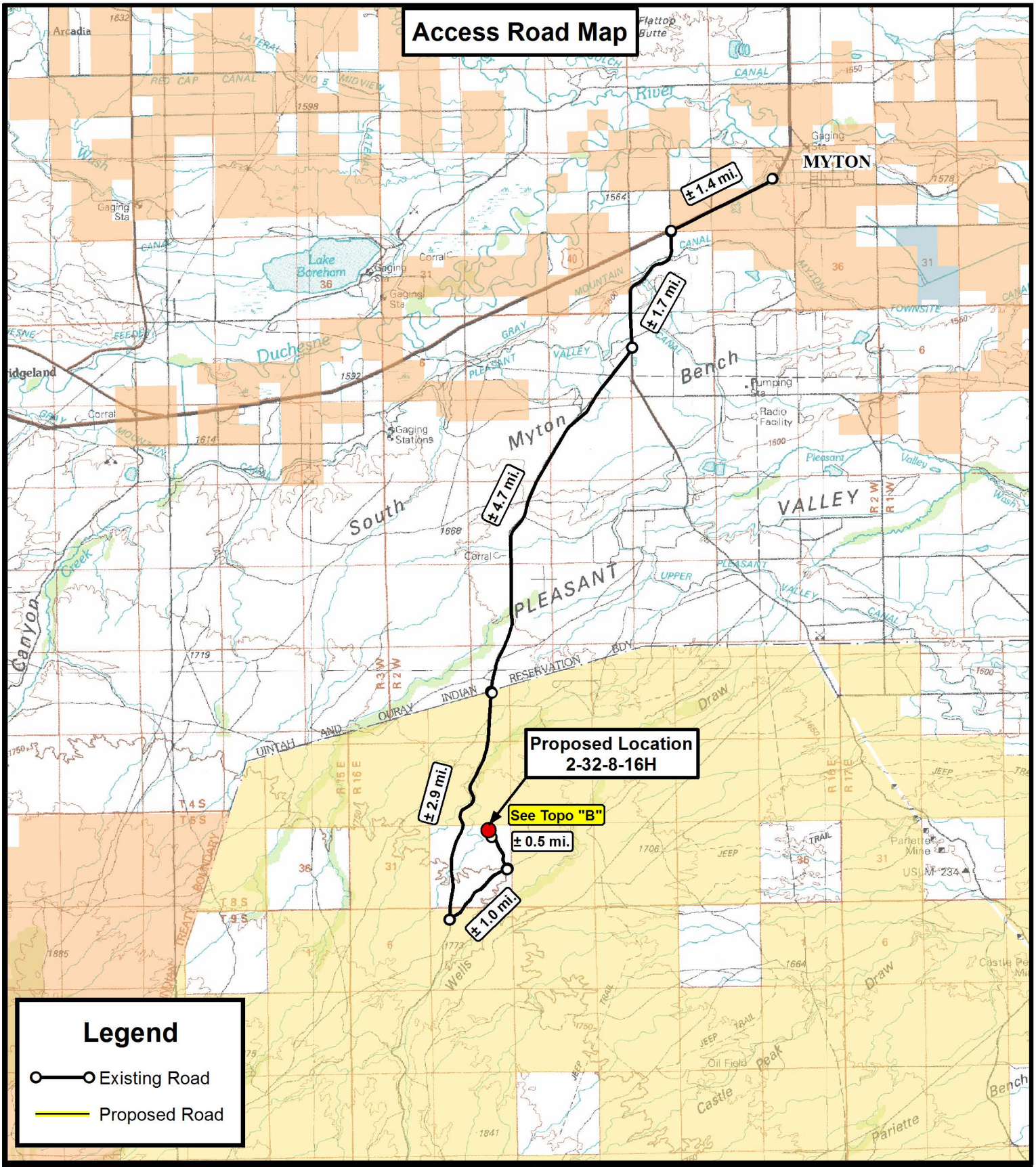
REGISTERED LAND SURVEYOR STATE OF UTAH

2–32–8–16H
(Surface Location) NAD 83
LATITUDE = 40° 04' 51.38"
LONGITUDE = 110° 08' 21.63"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781–2501

DATE SURVEYED: 04–21–11	SURVEYED BY: S.V.	VERSION:
DATE DRAWN: 06–21–11	DRAWN BY: F.T.M.	V3
REVISED: 10–15–12 F.T.M.	SCALE: 1" = 1000'	

RECEIVED: Sep. 28, 2012



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

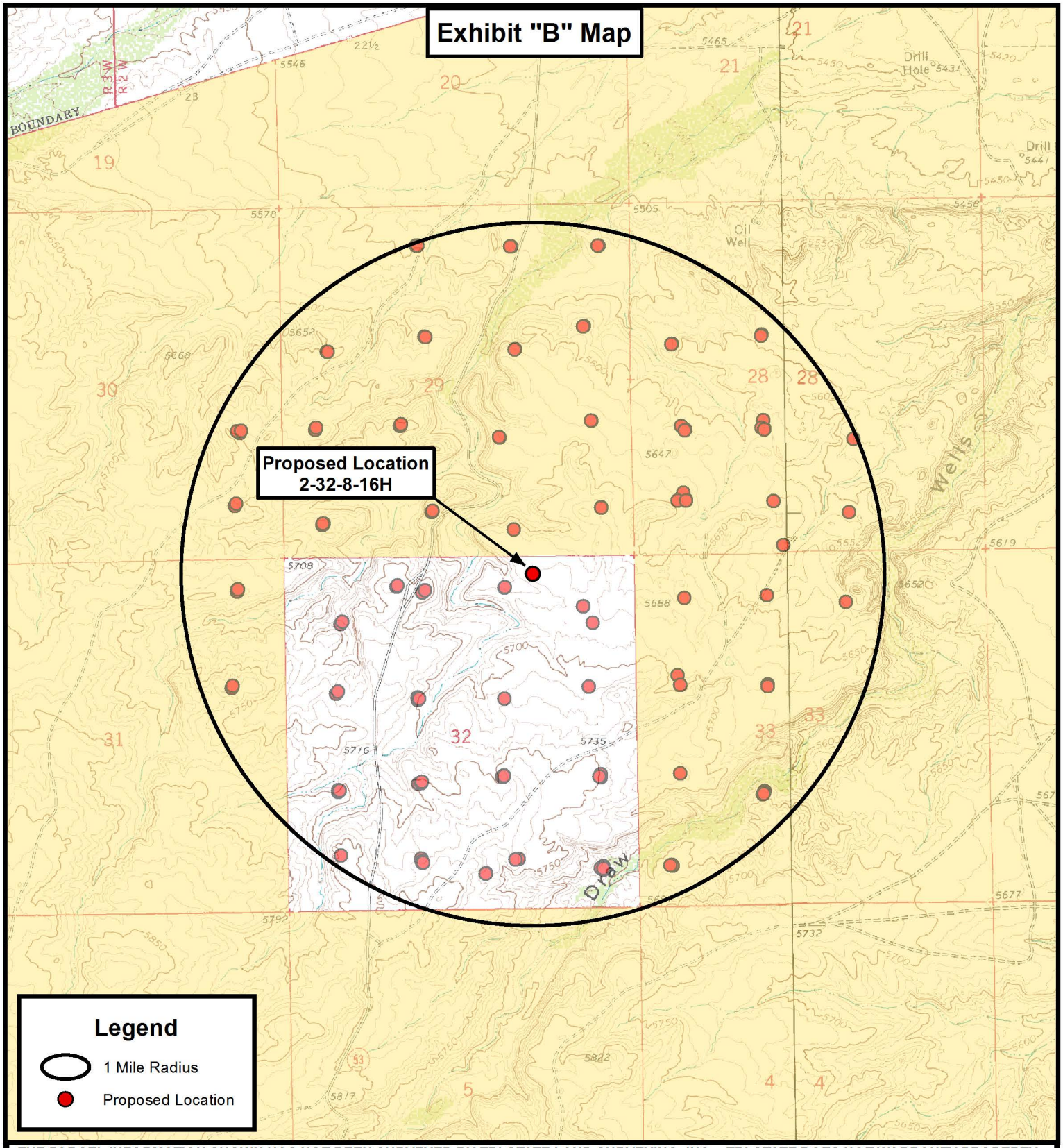
2-32-8-16H
SEC. 32, T8S, R16E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	07-18-11 D.C.R.	VERSION:
DATE:	06-30-2011			V2
SCALE:	1:100,000			

TOPOGRAPHIC MAP

SHEET A

Exhibit "B" Map



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

2-32-8-16H
SEC. 32, T8S, R16E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED: 07-18-11 D.C.R.	VERSION:
DATE:	06-30-2011		V2
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET D

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross # 26 Submitted By Mike Braithwaite Phone Number 435-401-8392
Well Name/Number GMBU 2-32-8-16H
Qtr/Qtr NWNE Section 32 Township 8S Range 16E
Lease Serial Number ML-21836
API Number 4301350957

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 10/24/2012 7:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 10/25/2012 7:00 AM ☒ PM ☐

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400	4301350957	GMBU 2-32-8-16H	NWNE	32	8S	16E	DUCHESNE	10/25/2012	10/31/12

WELL 1 COMMENTS:
GRRV BHL: SESW
CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	18782	4301351202	UTE TRIBAL 7-19-3-3W	SWNE	19	3S	3W	DUCHESNE	10/17/2012	10/31/12

GR-WS
CONFIDENTIAL

ACTION B	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE
B	99999	17400	4301351264	GMBU L-10-9-17	NESE	10	9S	17E	DUCHESNE	9/6/2012	10/31/12

GRRV BHL: SWNE

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400	4301351265	GMBU W-10-9-17	NENW	15	9S	17E	DUCHESNE	8/15/2012	10/31/12

GRRV BHL: S10 SWSE

ACTION B	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE
B	99999	17400	4301351268	GMBU S-10-9-17	NESE	10	9S	17E	DUCHESNE	9/5/2012	10/31/12

GRRV BHL: SWSE

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400	4301351269	GMBU U-10-9-17	NWNW	14	9S	17E	DUCHESNE	8/25/2012	10/31/12

GRRV BHL: S10 SESE

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE

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Div. of Oil, Gas & Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-21836
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
GMBU
8. WELL NAME and NUMBER:
GMBU 2-32-8-16H
9. API NUMBER:
4301350957
10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE:
COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 32, T8S, R16E
STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARITLY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLAIR
☒ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of Work Completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/STOP)	☐ WATER SHUT-OFF
10/25/2012	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☒ OTHER: - Spud Notice
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/25/12 MIRU Ross #26. Spud well @8:00 AM. Drill 545' of 12 1/4" hole with air mist. TIH W/ 12 Jt's 9 5/8" J-55 29# csgn. Set @ 535. On 10/25/12 cement with 270 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 22 barrels cement to pit. WOC.

NAME (PLEASE PRINT) Branden Arnold TITLE

SIGNATURE DATE 10/27/2012

(This space for State use only)

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DIV. OF OIL, GAS & MINING

Casing / Liner Detail

Well	GMBU 2-32-8-16H
Prospect	Monument Butte
Foreman	
Run Date:	
String Type	Surface, 9.625", 29#, J-55,

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
549.06			13' KB height		
13.00	1.43		Wellhead	9.625	
14.43	487.61	11	9 5/8 casing	9.625	
502.04	46.12	1	Shoe Joint	9.625	
548.16	0.90	1	Guide Shoe	9.625	
549.06			-		

Cement Detail

Cement Company: BJ

Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft^3)	Description - Slurry Class and Additives
Slurry 1	270	15.8	1.17	315.9	Class G+2%kcl+.25#CF

Stab-In-Job?	No
BHT:	0
Initial Circulation Pressure:	
Initial Circulation Rate:	
Final Circulation Pressure:	
Final Circulation Rate:	
Displacement Fluid:	Water
Displacement Rate:	
Displacement Volume:	38
Mud Returns:	
Centralizer Type And Placement:	

Cement To Surface?	Yes
Est. Top of Cement:	0
Plugs Bumped?	No
Pressure Plugs Bumped:	378
Floats Holding?	No
Casing Stuck On / Off Bottom?	No
Casing Reciprocated?	No
Casing Rotated?	No
CIP:	3:00
Casing Wt Prior To Cement:	
Casing Weight Set On Slips:	

Middle of first top of second and third for a total of 3.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-21836

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: GMBU 2-32-8-16H

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013509570000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0274 FNL 1529 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 32 Township: 08.0S Range: 16.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 1/7/2013	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 01/07/2013 at 20:00 hours.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 25, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jennifer Peatross	435 646-4885	Production Technician
SIGNATURE N/A		**DATE** 1/21/2013

RECEIVED: Jan. 21, 2013

Form 3160-4
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: ML-21836

1a. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other:

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.: UTU87538X

2. Name of Operator: NEWFIELD PRODUCTION COMPANY

8. Lease Name and Well No.: GMBU 2-32-8-16H

3. Address: ROUTE #3 BOX 3630, MYTON, UT 84052

3a. Phone No. *(include area code)*: Ph:435-646-3721

9. API Well No.: 43-013-50957

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 274' FNL 1529' FEL (NW/NE) SEC 32 T8S R16E

10. Field and Pool or Exploratory: MONUMENT BUTTE

11. Sec., T., R., M., on Block and Survey or Area: SEC 32 T8S R16E

At top prod. interval reported below: 858' FNL 1962' FEL (NW/NE) SEC 32 T8S R16E

At total depth: 87' FSL 1082' FWL (SW/SW) SEC 32 R8S R16E

12. County or Parish: DUCHESNE

13. State: UT

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
10/25/2012	11/23/2012	☐ D & A ☑ Ready to Prod. 01/07/2013	5684' GL 5696 ' KB

18. Total Depth:	19. Plug Back T.D.:	20. Depth Bridge Plug Set:
MD 11060' TVD 5423'	MD 10960' TVD	MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13-1/2"	9-5/8" J-55	36	0'	549'		270 CLASS G			
8-7/8"	7" L-80	26	0'	5956'		240 Bondcem		1864'	
						450 Versacem			
6-1/4"	4.5" I-80	11.6	5028'	11055'		460 Elastiseal			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@5009'	XN@5003'						

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	6086'	10871'	6086' - 10871' MD	0.34	306	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6086' - 10871' MD	Frac w/ 3,224,065#s of 30/50 sand in 50,936 bbls of Lightning 17 fluid, in 17 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/7/2013	1/17/13	24	→	241	77	439			JET PUMP

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				GARDEN GULCH MARK	4271'
				POINT 3	4534'
				X MRKR	4794'
				Y MRKR	4830'
				DOUGLAS CREEK	4946'
				BICARBONATE	5183'
				B LIMESTONE	5301'
				LODC	5584'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☑ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☑ Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Heather Calder Title Regulatory Technician

Signature Heather Calder Date 04/02/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

Newfield Exploration Company

Duchesne County, UT
Sec. 32-T8S-R16E
GMBU 2-32-8-16H

Plan A Rev 2

Survey: Sperry MWD Surveys

Sperry Drilling Services

Standard Report

16 November, 2012

Well Coordinates: 7,201,101.76 N, 2,021,122.63 E (40° 04' 51.38" N, 110° 08' 21.63" W)
Ground Level: 5,682.00 ft

Local Coordinate Origin:	Centered on Well GMBU 2-32-8-16H
Viewing Datum:	RKB 13' @ 5695.00ft (RKB 13' (Capstar 329))
TVDs to System:	N
North Reference:	True
Unit System:	API - US Survey Feet - Custom

Geodetic Scale Factor Applied
Version: 2003.16 Build: 431

HALLIBURTON

HALLIBURTON

Survey Report for GMBU 2-32-8-16H - Sperry MWD Surveys

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
589.00	0.13	146.72	589.00	-0.56	0.37	0.31	0.02
619.00	0.14	99.00	619.00	-0.59	0.42	0.32	0.37
650.00	0.42	100.94	650.00	-0.62	0.57	0.27	0.90
695.00	0.38	82.01	695.00	-0.63	0.88	0.13	0.31
740.00	0.33	146.53	740.00	-0.72	1.10	0.10	0.85
786.00	0.20	151.47	786.00	-0.90	1.21	0.21	0.29
876.00	0.40	123.50	876.00	-1.21	1.55	0.32	0.27
967.00	0.47	193.30	966.99	-1.75	1.73	0.70	0.55
1,057.00	0.26	144.34	1,056.99	-2.27	1.76	1.15	0.40
1,148.00	0.21	149.79	1,147.99	-2.59	1.97	1.32	0.06
1,239.00	0.14	35.99	1,238.99	-2.64	2.11	1.30	0.32
1,329.00	0.27	152.43	1,328.99	-2.74	2.28	1.31	0.39
1,420.00	0.20	138.05	1,419.99	-3.05	2.48	1.48	0.10
1,511.00	0.21	107.98	1,510.99	-3.22	2.75	1.50	0.12
1,601.00	0.24	30.41	1,600.99	-3.11	3.00	1.28	0.31
1,692.00	0.15	305.47	1,691.99	-2.87	3.00	1.08	0.30
1,782.00	0.21	30.49	1,781.99	-2.66	2.99	0.90	0.27
1,873.00	0.30	224.40	1,872.99	-2.69	2.90	0.96	0.56
1,963.00	0.40	225.14	1,962.99	-3.08	2.52	1.49	0.11
2,054.00	0.64	252.57	2,053.98	-3.45	1.81	2.16	0.37
2,145.00	0.77	225.05	2,144.98	-4.04	0.89	3.11	0.39
2,235.00	1.00	226.37	2,234.96	-5.01	-0.11	4.44	0.26
2,326.00	1.16	238.16	2,325.95	-6.04	-1.46	6.00	0.30
2,417.00	0.95	220.10	2,416.93	-7.10	-2.73	7.54	0.43
2,507.00	1.34	233.28	2,506.92	-8.30	-4.06	9.23	0.52
2,552.00	1.14	251.41	2,551.91	-8.76	-4.90	10.04	0.97
2,598.00	1.08	246.43	2,597.90	-9.08	-5.73	10.72	0.25
2,643.00	1.13	262.56	2,642.89	-9.31	-6.56	11.32	0.70
2,688.00	1.23	256.84	2,687.88	-9.48	-7.47	11.90	0.34
2,734.00	0.84	263.45	2,733.87	-9.63	-8.29	12.43	0.89
2,779.00	0.18	162.43	2,778.87	-9.73	-8.59	12.67	1.98
2,870.00	0.62	168.63	2,869.87	-10.35	-8.45	13.14	0.49
2,960.00	0.71	178.25	2,959.86	-11.38	-8.34	13.99	0.16
3,051.00	0.84	198.31	3,050.85	-12.58	-8.53	15.14	0.33
3,141.00	0.98	184.96	3,140.84	-13.97	-8.81	16.49	0.28
3,232.00	0.91	188.81	3,231.83	-15.46	-8.99	17.88	0.10
3,323.00	1.05	180.95	3,322.82	-17.01	-9.11	19.30	0.21
3,413.00	1.23	200.36	3,412.80	-18.74	-9.46	20.98	0.47
3,504.00	0.38	214.54	3,503.79	-19.91	-9.97	22.25	0.95
3,595.00	0.35	254.35	3,594.79	-20.23	-10.41	22.74	0.27
3,685.00	0.34	207.31	3,684.79	-20.54	-10.80	23.20	0.31
3,776.00	0.63	210.45	3,775.78	-21.21	-11.17	23.97	0.32
3,866.00	0.85	232.88	3,865.77	-22.04	-11.96	25.08	0.40
3,957.00	1.25	192.20	3,956.76	-23.42	-12.71	26.64	0.90
4,048.00	0.28	319.55	4,047.75	-24.22	-13.06	27.52	1.58
4,138.00	0.51	290.52	4,137.75	-23.91	-13.58	27.50	0.33
4,229.00	0.42	265.95	4,228.75	-23.79	-14.29	27.73	0.24
4,319.00	0.64	242.40	4,318.74	-24.05	-15.06	28.33	0.34
4,410.00	1.19	232.92	4,409.73	-24.86	-16.27	29.62	0.62

Survey Report for GMBU 2-32-8-16H - Sperry MWD Surveys

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
4,501.00	1.29	244.18	4,500.71	-25.87	-17.94	31.31	0.29
4,591.00	0.83	213.86	4,590.70	-26.85	-19.22	32.79	0.79
4,682.00	0.62	222.31	4,681.69	-27.77	-19.92	33.92	0.26
4,773.00	0.88	220.85	4,772.68	-28.66	-20.71	35.08	0.29
4,863.00	1.68	225.20	4,862.66	-30.11	-22.09	37.03	0.89
4,954.00	0.89	234.30	4,953.64	-31.46	-23.61	38.94	0.89
5,033.00	0.76	222.34	5,032.63	-32.21	-24.47	40.00	0.27
5,092.00	2.46	213.71	5,091.60	-33.55	-25.43	41.65	2.90
5,137.00	6.61	215.98	5,136.45	-36.45	-27.49	45.18	9.23
5,182.00	10.77	214.85	5,180.92	-42.00	-31.42	51.93	9.25
5,227.00	14.65	213.70	5,224.81	-50.19	-36.98	61.79	8.64
5,273.00	18.59	216.27	5,268.88	-60.94	-44.55	74.86	8.71
5,318.00	22.45	216.30	5,311.02	-73.66	-53.88	90.49	8.58
5,363.00	25.66	216.98	5,352.11	-88.37	-64.83	108.66	7.16
5,409.00	29.93	216.78	5,392.79	-105.52	-77.70	129.89	9.28
5,454.00	33.79	218.66	5,431.00	-124.29	-92.24	153.34	8.86
5,499.00	38.62	219.73	5,467.30	-144.88	-109.05	179.47	10.82
5,544.00	44.06	219.28	5,501.08	-167.81	-127.94	208.66	12.11
5,590.00	50.02	218.01	5,532.41	-194.10	-148.94	241.81	13.11
5,635.00	55.51	216.69	5,559.63	-222.58	-170.66	277.22	12.42
5,680.00	60.32	215.35	5,583.53	-253.41	-193.06	315.03	10.98
5,726.00	65.82	216.20	5,604.36	-286.67	-217.03	355.71	12.07
5,771.00	70.91	216.43	5,620.94	-320.36	-241.80	397.16	11.32
5,816.00	74.67	216.52	5,634.25	-354.92	-267.35	439.75	8.36
5,862.00	79.54	216.79	5,644.52	-390.88	-294.11	484.15	10.60
5,907.00	85.46	216.38	5,650.39	-426.69	-320.69	528.33	13.19
5,932.00	89.19	215.86	5,651.55	-446.86	-335.41	553.09	15.06
6,006.00	92.25	215.20	5,650.62	-507.07	-378.40	626.55	4.23
6,037.00	92.93	215.18	5,649.22	-532.38	-396.25	657.33	2.19
6,069.00	93.36	215.19	5,647.47	-558.49	-414.66	689.08	1.34
6,100.00	93.66	215.30	5,645.57	-583.76	-432.52	719.82	1.03
6,131.00	93.96	215.40	5,643.51	-608.99	-450.41	750.55	1.02
6,163.00	94.17	215.32	5,641.24	-635.02	-468.88	782.25	0.70
6,194.00	94.07	215.06	5,639.01	-660.29	-486.70	812.98	0.90
6,226.00	94.41	214.91	5,636.65	-686.43	-505.00	844.70	1.16
6,258.00	93.83	215.27	5,634.35	-712.55	-523.35	876.42	2.13
6,290.00	93.29	215.24	5,632.36	-738.63	-541.78	908.15	1.69
6,322.00	92.28	215.37	5,630.81	-764.72	-560.25	939.91	3.18
6,354.00	91.21	215.58	5,629.83	-790.76	-578.82	971.67	3.41
6,385.00	91.08	215.80	5,629.21	-815.94	-596.90	1,002.44	0.82
6,417.00	91.44	216.04	5,628.51	-841.84	-615.67	1,034.18	1.35
6,449.00	91.75	216.30	5,627.62	-867.67	-634.55	1,065.90	1.26
6,481.00	92.12	216.30	5,626.54	-893.44	-653.48	1,097.60	1.16
6,513.00	92.38	216.45	5,625.28	-919.19	-672.44	1,129.29	0.94
6,545.00	92.86	216.60	5,623.82	-944.87	-691.47	1,160.96	1.57
6,577.00	93.19	216.47	5,622.13	-970.55	-710.49	1,192.63	1.11
6,609.00	92.15	216.55	5,620.64	-996.24	-729.51	1,224.30	3.26
6,641.00	90.94	216.62	5,619.78	-1,021.93	-748.57	1,255.99	3.79
6,673.00	90.91	216.44	5,619.26	-1,047.64	-767.62	1,287.69	0.57
6,705.00	90.91	216.21	5,618.75	-1,073.42	-786.57	1,319.40	0.72

HALLIBURTON

Survey Report for GMBU 2-32-8-16H - Sperry MWD Surveys

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
6,736.00	90.97	216.19	5,618.24	-1,098.43	-804.88	1,350.14	0.20
6,767.00	91.28	216.14	5,617.63	-1,123.45	-823.17	1,380.87	1.01
6,798.00	91.24	216.17	5,616.95	-1,148.47	-841.45	1,411.60	0.16
6,830.00	91.38	216.03	5,616.22	-1,174.32	-860.30	1,443.33	0.62
6,861.00	91.58	216.28	5,615.42	-1,199.34	-878.59	1,474.06	1.03
6,893.00	91.85	216.44	5,614.46	-1,225.10	-897.55	1,505.77	0.98
6,924.00	92.08	216.59	5,613.40	-1,250.00	-915.98	1,536.46	0.89
6,956.00	92.62	216.74	5,612.09	-1,275.65	-935.08	1,568.13	1.75
6,987.00	92.75	216.76	5,610.64	-1,300.46	-953.60	1,598.79	0.42
7,019.00	92.99	216.80	5,609.03	-1,326.06	-972.74	1,630.44	0.76
7,050.00	93.53	216.95	5,607.27	-1,350.82	-991.31	1,661.08	1.81
7,082.00	94.03	217.13	5,605.16	-1,376.30	-1,010.55	1,692.67	1.66
7,114.00	93.36	216.74	5,603.10	-1,401.83	-1,029.73	1,724.28	2.42
7,146.00	92.38	216.25	5,601.50	-1,427.52	-1,048.74	1,755.95	3.42
7,178.00	92.49	216.20	5,600.14	-1,453.31	-1,067.64	1,787.65	0.38
7,209.00	92.72	216.25	5,598.73	-1,478.30	-1,085.94	1,818.35	0.76
7,242.00	92.89	216.40	5,597.11	-1,504.85	-1,105.46	1,851.02	0.69
7,274.00	92.82	216.17	5,595.52	-1,530.61	-1,124.38	1,882.71	0.75
7,307.00	93.06	216.39	5,593.83	-1,557.18	-1,143.88	1,915.38	0.99
7,339.00	93.36	216.55	5,592.03	-1,582.87	-1,162.87	1,947.04	1.06
7,370.00	93.46	216.46	5,590.19	-1,607.75	-1,181.28	1,977.70	0.43
7,403.00	93.73	216.49	5,588.12	-1,634.23	-1,200.86	2,010.34	0.82
7,434.00	93.93	216.54	5,586.05	-1,659.09	-1,219.26	2,040.98	0.66
7,466.00	93.19	216.67	5,584.06	-1,684.73	-1,238.31	2,072.62	2.35
7,497.00	91.88	216.54	5,582.69	-1,709.59	-1,256.77	2,103.30	4.25
7,530.00	92.11	216.54	5,581.54	-1,736.09	-1,276.41	2,135.97	0.70
7,561.00	92.39	216.54	5,580.33	-1,760.97	-1,294.85	2,166.66	0.90
7,592.00	92.28	216.26	5,579.06	-1,785.91	-1,313.23	2,197.36	0.97
7,624.00	92.62	216.16	5,577.70	-1,811.70	-1,332.12	2,229.06	1.11
7,656.00	92.75	216.54	5,576.20	-1,837.45	-1,351.06	2,260.74	1.25
7,688.00	92.62	216.46	5,574.70	-1,863.14	-1,370.08	2,292.42	0.48
7,720.00	92.59	216.41	5,573.24	-1,888.86	-1,389.06	2,324.10	0.18
7,752.00	92.96	216.63	5,571.69	-1,914.55	-1,408.08	2,355.76	1.34
7,783.00	93.12	216.66	5,570.05	-1,939.38	-1,426.56	2,386.43	0.53
7,816.00	93.63	216.52	5,568.11	-1,965.83	-1,446.20	2,419.06	1.60
7,847.00	92.96	216.79	5,566.33	-1,990.66	-1,464.67	2,449.72	2.33
7,879.00	92.79	216.83	5,564.72	-2,016.25	-1,483.82	2,481.36	0.55
7,911.00	92.89	216.56	5,563.14	-2,041.88	-1,502.92	2,513.01	0.90
7,942.00	92.96	216.57	5,561.55	-2,066.74	-1,521.36	2,543.68	0.23
7,975.00	91.78	216.74	5,560.19	-2,093.19	-1,541.05	2,576.34	3.61
8,007.00	91.71	216.66	5,559.21	-2,118.84	-1,560.16	2,608.02	0.33
8,039.00	91.84	216.50	5,558.22	-2,144.52	-1,579.22	2,639.70	0.64
8,071.00	92.08	216.40	5,557.13	-2,170.25	-1,598.22	2,671.40	0.81
8,102.00	92.49	216.50	5,555.89	-2,195.16	-1,616.63	2,702.09	1.36
8,134.00	92.82	216.42	5,554.41	-2,220.87	-1,635.62	2,733.77	1.06
8,166.00	93.29	216.62	5,552.70	-2,246.55	-1,654.64	2,765.43	1.60
8,198.00	93.49	216.42	5,550.81	-2,272.23	-1,673.65	2,797.08	0.88
8,229.00	92.25	216.48	5,549.26	-2,297.13	-1,692.04	2,827.76	4.00
8,260.00	91.78	216.36	5,548.17	-2,322.06	-1,710.44	2,858.46	1.56
8,292.00	92.32	216.49	5,547.03	-2,347.79	-1,729.43	2,890.15	1.74
8,324.00	92.62	216.54	5,545.65	-2,373.49	-1,748.45	2,921.83	0.95

HALLIBURTON

Survey Report for GMBU 2-32-8-16H - Sperry MWD Surveys

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
8,355.00	92.79	216.68	5,544.18	-2,398.34	-1,766.92	2,952.50	0.71
8,387.00	93.06	216.70	5,542.55	-2,423.97	-1,786.01	2,984.16	0.85
8,419.00	93.33	216.78	5,540.77	-2,449.57	-1,805.12	3,015.80	0.88
8,451.00	93.70	216.77	5,538.81	-2,475.16	-1,824.24	3,047.42	1.16
8,483.00	92.58	216.64	5,537.05	-2,500.77	-1,843.34	3,079.07	3.52
8,515.00	92.42	216.75	5,535.66	-2,526.41	-1,862.44	3,110.73	0.61
8,547.00	92.18	215.02	5,534.37	-2,552.31	-1,881.19	3,142.45	5.45
8,579.00	92.11	213.75	5,533.17	-2,578.70	-1,899.24	3,174.27	3.97
8,610.00	92.32	213.35	5,531.98	-2,604.52	-1,916.36	3,205.14	1.46
8,642.00	92.32	212.61	5,530.68	-2,631.34	-1,933.77	3,237.03	2.31
8,691.00	92.32	211.60	5,528.70	-2,672.81	-1,959.79	3,285.90	2.06
8,723.00	91.91	210.31	5,527.52	-2,700.23	-1,976.24	3,317.86	4.23
8,754.00	91.81	209.42	5,526.51	-2,727.10	-1,991.67	3,348.83	2.89
8,787.00	92.05	209.05	5,525.40	-2,755.88	-2,007.77	3,381.81	1.34
8,824.00	91.51	207.76	5,524.25	-2,788.41	-2,025.37	3,418.79	3.78
8,856.00	91.68	207.49	5,523.36	-2,816.75	-2,040.20	3,450.78	1.00
8,887.00	91.81	206.07	5,522.41	-2,844.41	-2,054.16	3,481.74	4.60
8,918.00	92.25	204.80	5,521.32	-2,872.39	-2,067.46	3,512.67	4.33
8,949.00	92.38	203.93	5,520.06	-2,900.61	-2,080.24	3,543.56	2.84
8,981.00	93.09	203.74	5,518.54	-2,929.84	-2,093.16	3,575.40	2.30
9,013.00	92.28	202.35	5,517.04	-2,959.26	-2,105.67	3,607.21	5.02
9,046.00	92.05	201.48	5,515.79	-2,989.85	-2,117.98	3,639.95	2.73
9,077.00	92.08	200.38	5,514.67	-3,018.78	-2,129.05	3,670.64	3.55
9,110.00	92.31	199.28	5,513.41	-3,049.80	-2,140.23	3,703.22	3.40
9,141.00	92.02	198.40	5,512.24	-3,079.12	-2,150.24	3,733.73	2.99
9,172.00	91.68	197.59	5,511.24	-3,108.59	-2,159.81	3,764.17	2.83
9,205.00	92.32	196.35	5,510.09	-3,140.13	-2,169.43	3,796.46	4.23
9,236.00	92.55	195.69	5,508.77	-3,169.90	-2,177.98	3,826.67	2.25
9,267.00	92.49	195.71	5,507.41	-3,199.72	-2,186.36	3,856.84	0.20
9,300.00	91.95	195.32	5,506.13	-3,231.49	-2,195.18	3,888.94	2.02
9,331.00	92.18	195.06	5,505.01	-3,261.39	-2,203.30	3,919.06	1.12
9,363.00	92.96	194.71	5,503.58	-3,292.28	-2,211.51	3,950.10	2.67
9,394.00	93.60	194.55	5,501.80	-3,322.23	-2,219.33	3,980.11	2.13
9,425.00	92.82	195.10	5,500.07	-3,352.15	-2,227.25	4,010.15	3.08
9,457.00	92.65	195.96	5,498.54	-3,382.94	-2,235.80	4,041.27	2.74
9,488.00	92.99	196.28	5,497.02	-3,412.69	-2,244.40	4,071.49	1.51
9,521.00	93.83	196.68	5,495.05	-3,444.28	-2,253.75	4,103.68	2.82
9,553.00	92.35	196.60	5,493.33	-3,474.89	-2,262.90	4,134.92	4.63
9,585.00	91.17	196.43	5,492.34	-3,505.56	-2,271.99	4,166.18	3.73
9,617.00	91.95	196.58	5,491.47	-3,536.23	-2,281.08	4,197.44	2.48
9,648.00	92.52	196.61	5,490.26	-3,565.91	-2,289.92	4,227.72	1.84
9,680.00	92.92	196.32	5,488.75	-3,596.57	-2,298.98	4,258.95	1.54
9,712.00	93.56	196.94	5,486.94	-3,627.18	-2,308.13	4,290.19	2.78
9,743.00	94.37	197.24	5,484.79	-3,656.74	-2,317.21	4,320.48	2.79
9,775.00	93.93	197.58	5,482.48	-3,687.19	-2,326.76	4,351.77	1.74
9,807.00	93.16	197.10	5,480.50	-3,717.68	-2,336.28	4,383.08	2.83
9,839.00	91.75	197.09	5,479.13	-3,748.24	-2,345.68	4,414.39	4.41
9,870.00	92.12	196.90	5,478.08	-3,777.87	-2,354.74	4,444.72	1.34
9,901.00	93.12	196.76	5,476.67	-3,807.51	-2,363.70	4,475.03	3.26
9,927.00	94.00	197.03	5,475.05	-3,832.34	-2,371.24	4,500.42	3.54
9,959.00	94.57	196.87	5,472.66	-3,862.86	-2,380.55	4,531.66	1.85

HALLIBURTON

Survey Report for GMBU 2-32-8-16H - Sperry MWD Surveys

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
9,991.00	93.43	196.00	5,470.43	-3,893.48	-2,389.58	4,562.85	4.48
10,022.00	92.59	195.93	5,468.80	-3,923.24	-2,398.09	4,593.04	2.72
10,052.00	91.68	195.67	5,467.68	-3,952.09	-2,406.25	4,622.25	3.15
10,083.00	91.81	196.12	5,466.74	-3,981.89	-2,414.74	4,652.46	1.51
10,115.00	91.91	195.74	5,465.70	-4,012.64	-2,423.52	4,683.65	1.23
10,147.00	92.32	195.81	5,464.52	-4,043.42	-2,432.21	4,714.81	1.30
10,179.00	92.69	195.53	5,463.12	-4,074.20	-2,440.85	4,745.95	1.45
10,211.00	92.82	195.25	5,461.58	-4,105.01	-2,449.33	4,777.05	0.96
10,242.00	93.05	195.51	5,459.99	-4,134.86	-2,457.54	4,807.17	1.12
10,274.00	92.78	195.82	5,458.37	-4,165.64	-2,466.17	4,838.30	1.28
10,305.00	92.42	195.75	5,456.96	-4,195.44	-2,474.59	4,868.48	1.18
10,338.00	92.85	196.24	5,455.44	-4,227.12	-2,483.68	4,900.64	1.97
10,369.00	93.16	195.72	5,453.82	-4,256.89	-2,492.20	4,930.83	1.95
10,401.00	93.53	196.02	5,451.95	-4,287.61	-2,500.94	4,961.97	1.49
10,433.00	92.25	195.59	5,450.34	-4,318.36	-2,509.64	4,993.12	4.22
10,465.00	91.85	195.98	5,449.19	-4,349.14	-2,518.34	5,024.28	1.75
10,496.00	91.91	195.26	5,448.18	-4,378.98	-2,526.68	5,054.46	2.33
10,528.00	91.95	195.17	5,447.10	-4,409.84	-2,535.08	5,085.55	0.31
10,560.00	92.05	195.34	5,445.98	-4,440.69	-2,543.49	5,116.65	0.62
10,592.00	92.11	194.86	5,444.82	-4,471.57	-2,551.82	5,147.73	1.51
10,623.00	92.42	194.97	5,443.60	-4,501.50	-2,559.79	5,177.80	1.06
10,655.00	92.96	195.25	5,442.09	-4,532.36	-2,568.13	5,208.87	1.90
10,686.00	93.09	194.94	5,440.46	-4,562.25	-2,576.19	5,238.95	1.08
10,718.00	93.29	194.63	5,438.68	-4,593.14	-2,584.34	5,269.96	1.15
10,750.00	92.62	195.27	5,437.03	-4,624.01	-2,592.59	5,300.99	2.89
10,782.00	92.99	195.39	5,435.46	-4,654.84	-2,601.04	5,332.08	1.22
10,813.00	93.06	194.80	5,433.83	-4,684.73	-2,609.10	5,362.17	1.91
10,845.00	93.49	194.95	5,432.00	-4,715.60	-2,617.30	5,393.18	1.42
10,877.00	93.02	195.79	5,430.18	-4,746.41	-2,625.77	5,424.27	3.00
10,908.00	92.18	196.23	5,428.77	-4,776.18	-2,634.31	5,454.47	3.06
10,940.00	92.22	196.29	5,427.55	-4,806.87	-2,643.26	5,485.69	0.23
10,971.00	92.22	196.03	5,426.34	-4,836.63	-2,651.88	5,515.92	0.84
11,003.00	92.38	196.13	5,425.06	-4,867.35	-2,660.74	5,547.12	0.59
11,013.00	92.49	196.35	5,424.64	-4,876.94	-2,663.53	5,556.88	2.46
11,060.00	92.49	196.35	5,422.59	-4,922.00	-2,676.75	5,602.74	0.00
Projection At Bit							

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
11,060.00	5,422.59	-4,922.00	-2,676.75	Projection At Bit

Vertical Section Information

Angle Type	Target	Azimuth (°)	Origin Type	Origin +N/_S (ft)	Origin +E/-W (ft)	Start TVD (ft)
User	GMBU 2-32-8-16H_BHL Tgt	208.74	Slot	0.00	0.00	0.00

HALLIBURTON

Survey Report for GMBU 2-32-8-16H - Sperry MWD Surveys

Survey tool program

From (ft)	To (ft)	Survey/Plan	Survey Tool
589.00	11,060.00	Sperry MWD Surveys	MWD

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
GMBU 2-32-8-16H_	0.00	0.00	0.00	0.01	0.00	7,201,101.77	2,021,122.63	40° 4' 51.380 N	110° 8' 21.630 W
- survey hits target center - Point									
GMBU 2-32-8-16H_	0.00	0.00	5,440.00	-4,922.99	-2,700.00	7,196,138.73	2,018,498.07	40° 4' 2.728 N	110° 8' 56.358 W
- survey misses target center by 29.06ft at 11060.00ft MD (5422.59 TVD, -4922.00 N, -2676.75 E) - Point									
GMBU 2-32-8-16H_	0.00	0.00	0.00	0.01	0.00	7,201,101.77	2,021,122.63	40° 4' 51.380 N	110° 8' 21.630 W
- survey hits target center - Polygon									
GMBU 2-32-8-16H_	0.00	359.99	5,440.00	-4,923.23	-2,247.31	7,196,145.37	2,018,950.67	40° 4' 2.726 N	110° 8' 50.536 W
- survey misses target center by 412.88ft at 10941.07ft MD (5427.50 TVD, -4807.90 N, -2643.56 E) - Point									

HALLIBURTON

Newfield Exploration Company
Duchesne County, UT

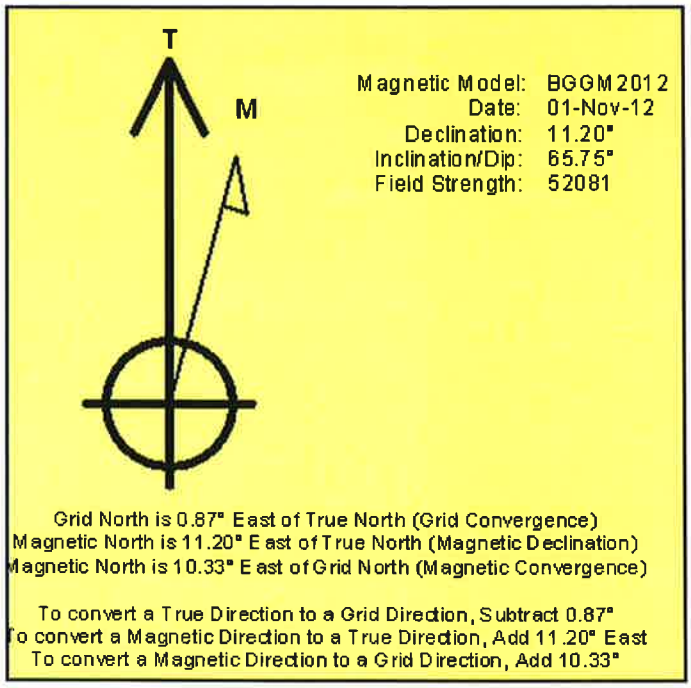
North Reference Sheet for Sec. 32-T8S-R16E - GMBU 2-32-8-16H - Plan A Rev 2

All data is in US Feet unless otherwise stated. Directions and Coordinates are relative to True North Reference.
Vertical Depths are relative to RKB 13' @ 5695.00ft (RKB 13' (Capstar 329)). Northing and Easting are relative to GMBU 2-32-8-16H
Coordinate System is US State Plane 1983, Utah Central Zone using datum North American Datum 1983, ellipsoid GRS 1980
Projection method is Lambert Conformal Conic (2 parallel)
Central Meridian is 111° 30' 0.000 W°, Longitude Origin:0° 0' 0.000 E°, Latitude Origin:40° 39' 0.000 N°
False Easting: 1,640,416.67ft, False Northing: 6,561,666.67ft, Scale Reduction: 0.99990801

Grid Coordinates of Well: 7,201,101.76 ft N, 2,021,122.63 ft E
Geographical Coordinates of Well: 40° 04' 51.38" N, 110° 08' 21.63" W
Grid Convergence at Surface is: 0.87°

Based upon Minimum Curvature type calculations, at a Measured Depth of 11,060.00ft
the Bottom Hole Displacement is 5,602.77ft in the Direction of 208.54° (True).

Magnetic Convergence at surface is: -10.33° (1 November 2012, , BGGM2012)



Daily Activity Report

Format For Sundry

GMBU 2-32-8-16H

11/1/2012 To 3/28/2013

11/29/2012 Day: 1 **Completion**

Rigless on 11/29/2012 - Constuction crew building battery. Instal tbg head & 5K valve. Torque & test wellhead. - Held safety meeting & discussed JSA's & location hazards. Cameron removed cap from drilling rig & hanger w/ TWCV. Installed Tbg head 11" x 7-1/16" prepped for 7" casing w/ dual, double 1-13/16" outlets (10K) & hanger w/ TWCV. Test tbg head w/ double valves 250 low for 5 min, 10,000 psi high for 10 min. RU 10k to 5K 7" spool, 5K manual valve, night cap w/ 1/2" valve. Test 5K valve & spool 250 low for 5 min, 5000 psi high for 10 min. SIFN.
Daily Cost: $0
Cumulative Cost: $15,519

12/1/2012 Day: 2 **Completion**

Rigless on 12/1/2012 - CBL well from 5200'. Instal cap. SIFN. - RD night cap. Open well w/ 0 psi on casing. CBL well from 5200' to surface W/ 1000 psi on casing. CMT @ 1864'. - RD WLT. Hauling pit water. Setting frac tanks (22 tnks total). SIFN. - Held safety meeting & discussed JSA's & location hazards. MIRU Perforators LLC WLT & crane.
Daily Cost: $0
Cumulative Cost: $22,139

12/3/2012 Day: 3 **Completion**

Rigless on 12/3/2012 - RD WH. RU drill-out stack & torque & test. - RU RMT crane & stack new WH starting from btm hanger w/ TWCV, 10K manual valve (Weatherford), 10K spool Flange to flange,10K x 5K DSA, 5K 7-1/16" Blind rams and double 2-1/16" manual valves, 5k 7-1/16" pipe ram BOP w/ 2-3/8" rams, 5k 7-1/16" flow cross with dual, double valved 2-1/16" outlets, 5k 7-1/16" single pipe ram BOP w/ 2-3/8" rams, Washington head. - Torque all flanges. - Test Hanger & 10K valve 5 min low 250 psi, 5000 psi for 10 min. Test blind rams & top of 10k valve 250 low for 5 min. High 5000 psi fr 10 min. SIFN. Hauling tanks (38 on 2-36-8-16, 45 on 1-32-8-16, 20 on 2-32-8-16H) hauled 1 tank to each pilot locations to monitor during frac. Have 22 KCL tanks & 40 tanks fresh water hauled. Delivered pusher shack, light plant, front-end loader, man-lift. - Held safety meeting & discussed JSA's & location hazards. GE Oil tools torque down night cap, 5k valve & spool.
Daily Cost: $0
Cumulative Cost: $25,952

12/4/2012 Day: 4 **Completion**

WWS #5 on 12/4/2012 - MIRUSU. Test wellhead. Set catwalk. Unload tbg & prep. TIH w/ abrasive perforator CO to PBTD. Hauling water & frac tanks. - SD w/EOT @ 4036.35' and stab TIW vlv. Tally third row of tbg. RU kelly hose to the tbg and pump 5 bbls of 7% KCL to fill tbg and clear BPV sending returns to pit. SD pump and check flow. RD kelly hose. - Cont TIH w/ second row of 2-3/8" PH-6 tbg; stopping every 1000' to fill with 5 bbls 7% KCL. - SD and stab TIW vlv. Tally second row of tbg. RU kelly hose to the tbg and pump 12.5 bbls of 7% KCL to fill tbg and clear BPV sending returns to pit. SD pump and check flow. RD kelly hose. - Make up TTS 3.70" mill, Bit sub, 3.50" TTS Dual piston Spiral Perforator, XO sub, 4' pup jt 2-3/8" P-

110 PH-6, Dual flapper BPV, 1 jt 2-3/8" P-110 PH-6 tbg. TIH w/ tbg off racks. - Trouble testing 2-1/16" valves. Test casing. Took 40 min to pressure well. Test 250 low for 5 min, 5600 high for 30 min. Unload tbg on racks. Drift all tbg. Tally to row. Set rig equipment. Test flow back tanks. RU pump lines. - RU test unit & test both sets of pipe rams, TIW valve, Have trouble testing 2-1/16" on cross-over. - Held safety meeting & discussed JSA's & location hazards. Battery crews & trucking catwalk, power swivel, MIRUSU. PU 2-3/8" pup joint & close pipe rams. Test both sets pipe rams 250 low for 5 min, 5000 high for 10 min. - Wait on rig. - RU pwr swvl. Called ITL for 700 bbls of 7% KCL. BH Cement pump on location @ 06:00. - Tagged up on jt 312 @ 8921.70'. Pulled jt 312 out and laid down. Stab TIW and spot in pwr swvl. - Cont TIH w/ third row of 2-3/8" PH-6 tbg; stopping every 1000' to fill with 5 bbls 7% KCL. - SD and stab TIW vlv. EOT @ 8501.14'. Tally forth row of tbg. RU kelly hose to the tbg and pump 5 bbls of 7% KCL to fill tbg and clear BPV sending returns to pit. SD pump and check flow. RD kelly hose. - Cont TIH w/ third row of 2-3/8" PH-6 tbg; stopping every 1000' to fill with 5 bbls 7% KCL. Called BH to have cement pump on location by 07:00. - Cont TIH w/ third row of 2-3/8" PH-6 tbg; stopping every 1000' to fill with 5 bbls 7% KCL. Ran through the LT @ 5021.89'. Installed an R Nipple on the bottom of jt # 190 - 5986.53' EOT. - Cont TIH w/ second row of 2-3/8" PH-6 tbg; stopping every 1000' to fill with 5 bbls 7% KCL.
Daily Cost: $0
Cumulative Cost: $41,783

12/5/2012 Day: 5 **Completion**

WWS #5 on 12/5/2012 - TIH w/ tbg to PBTD. Circulate well. RU Baker Huges & TS. Abrasive perferate zone. C/O to PBTD. - SD and RDMO Baker Hughes Cement Pump. Cont POOH laying down tbg. SWI @ lower master crowne vlv. RD tbg equipment, RD floor, Rack out pump and lines. - RU BH cement pump. Perform injection test. Pressure test lines to 5K. Open psi: 0. Breakdown: 3548 psi @ 3 BPM and 23.1 bbls total pumped. Charted injection test for pressures, volume, and breakdown. Notified Engineering. - Pull out jt 349. RD pwr swvl and POOH to jt 157. EOT @ 4945.42'. Trickled 7% KCL down the backside to keep hole full. - Started circulating while turning the string @ 4 bpm. Pumped WBV 2X for a total of 524 bbls of 7% KCL. - RD TTS. Circulate 37 bbls water. TIH w/ tbg to tag @ '10960.45. Handed location supervision and reporting over to Jim O'Lexey NFX - Held safety meeting & discussed location hazards. Swivel broke fitting on return line. Swivel through tight spot @ 8921'. - Pressure test lines to 8000 psi. Pump 6400 psi broke back to 4984 psi @ 2 bpm. Shut down & replaced suction hose to TTS unit. - RU Baker Hughes pump & TTS abrasive perf unit. Drop ball. Held safety meeting & discussed job. Test lines to 4000 psi. Pump 15 bbls to seat ball. 1.8 bpm pressure out @ 4000 psi. - Pick-up tbg TIH to tag PBTD @ 10,966' w/ no fill. Circulate 250 bbls 7% KCL water. Displace 2% KCL wtr to pit. - TIH w/ 3 jts 315 ttl RU swivel again. Circulate 40 bbls 7% KCL wtr. Swivel through tight spot. - Start sand & cut holes @ 10,870' to 10,871', 10,865'-10,866', 10,860'-10861' w/ 3600#'s sand w/ 220 ttl bbls water. Final pressure was 2000 psi @ 3 bpm.
Daily Cost: $0
Cumulative Cost: $118,003

12/6/2012 Day: 6 **Completion**

WWS #5 on 12/6/2012 - RDMOSU. Load out rig equipment. Haul tnks & water. Empty pit. RU flow back. RU frac tree. - RD wellhead. RU 10K HCL valve, 10K 7-1/16" spool, 10K flowcross with dual double 2-1/16 valves, 10K manual crown valve, 10K cap. Torque all flanges. RU Pure energy flow back. Set Baker Hughes sand masters. - Held safety meeting & dicussed location hazards. RDMOSU. - Load out tbg on trailers. Move rig equipment off. Move frac tnks on location (30) ttl on location. Lack 8 tnks from having all tnks set on all locations.
Daily Cost: $0

Cumulative Cost: $971,004

12/7/2012 Day: 7 **Completion**

Rigless on 12/7/2012 - Test frac tree. Test flow back equipment. Well on on lite vacuum. Haul sand & fresh water. All KCL wtr is hauled. All tanks are hauled. 13 more tks fresh water to haul on main location. - Finish haul wtr & sand for frac. - Held safety meeting & discussed location hazards of trks on location & battery crew & welders. RU GE Oil Tools & finish testing flow cross valves & 10K manual valve 250 low for 5 min, 10K high for 10 min. - Test Pure flow back equipment to 250 low for 5 min. 8500 psi high for 10 min. Had several bad tests. Replace 4 valves & 6 "O" ring. Open 2-1/16" 10k casing valve, well is on lite vacuum. RU Travis water tap for supply water (flows 600 bbls an hour).
Daily Cost: $0
Cumulative Cost: $1,019,353

12/10/2012 Day: 8 **Completion**

Rigless on 12/10/2012 - RU Baker Hughes frac crew. Test lines, Set POP-OFF. Frac stgs 1 & 2. - Decided to get another Baker Hughes Blender on the way to swap out the one on location. The one rigged up on location was only getting 40-60 psi on the disc pump. RD blender on location. Wait for backup to showup. - Stage 3: Open well up @ 1930 Psi. Pumped ball and started acid w/189.5 bbls. Ball on seat @ 296.5 bbls pumped. SD- ISIP: 2323, FG: .91, 1 min: 2276, 4 min: 2178. - Held PJSM. RU WL for pump down. Test to 8000 Psi. OK. RIH. Pump down with max pump rate of 9.3 bpm. Max pressure 2509 Psi. ok, Set Plug 2 at 10526', Perforate Stage 3 at (10468'), (10422'), (10286'). Total Volume- 226 BBL. Final pressure of 2241 psi & Falling. 2-3/4" guns at 60 degrees, 6 spf, three 1' guns 18 holes ttl. POOH, all shots fired and drop ball for stage 3. - Turn well over to Baker to Frac Stage 3. - Stage 2:Frac as follows. Avg rate: 35.7 bpm, Avg press: 4713 psi, Max rate: 37.2 bpm, Max press: 5206 Psi. FG..91, ISIP: 2470 PSI, 5 MIN: 2323 psi, 10 MIN: 2268 psi. 15 MIN: 2223 psi. Total 30/50 White: 139,478 lbs. Total load to recover 4015.8. Including 226 bbl on pump down. - 12-8-12 RU JW WLT. - Stage 1:Frac as follows. Avg rate: 38.4 bpm, Avg press: 3822 psi, Max rate: 38.7 bpm, Max press: 4019 Psi. FG..86, ISIP: 2223 PSI, 5 MIN: 2150 psi, 10 MIN: 2108 psi. 15 MIN: 2069 psi. Total 30/50 White: 106,552 lbs. Total load to recover 3513. - Open well w/ 0 psi on casing & pumped 20 bbls HCL 15% acid. 90 bbls ttl @ 3013 psi @ 22 bpm. Well locked up pressured out @ 5540 psi. Surge well back. Pumped into again. Pressure out again w/ 10 bbls. Surged back again Pump into again w/ no sign of blockage @ 34.5 bpm. Shut down for chemical problem. - RU Baker Hughes. Held safety meeting & discussed location hazards. To Wait on Baker hughes field tech to repair wire. Test lines to 8000 psi. Set POP-Off w/ 142 psi on line w/ 2155 psi on bottle. Set @ 5540 psi. - 12-9-12 RU Baker Hughes. - Held PJSM. RU WL for pump down. Test to 8000 Psi. OK. RIH. Pump down with max pump rate of 8.5 bpm. Max pressure 5602 Psi. ok, Set Plug 1 at 10768', Perforate Stage 2 at (10730'), (10655'), (10590'). Total Volume-243 BBL. Final pressure of 1770 psi & Falling. 3-1/8" guns at 60 degrees, 6 spf, three 1' guns 18 holes ttl. POOH, all shots fired and drop ball for stage 2. - Turn well over to Baker to Frac Stage 2
Daily Cost: $0
Cumulative Cost: $1,049,438

12/11/2012 Day: 9 **Completion**

Rigless on 12/11/2012 - Change Blender out. Frac stage 3 thru 7. - Turn well over to Baker to Frac Stage 7. turn well over to daylight Completion Foremen. - Held PJSM. RU WL for pump down. Test to 8000 Psi. OK. RIH. Pump down with max pump rate of 9.3 bpm. Max pressure 2848 Psi. ok, Set Plug 6 at 9288', Perforate Stage 7 at (9230'), (9105'), (9000'). Total Volume-172.8 BBL. Final pressure of 2370 psi & Falling. 2-3/4" guns at 60 degrees, 6 spf,

three 1' guns 18 holes ttl. POOH, all shots fired and drop ball for stage 7. - Hydraulic Fracture stage #6 as follows: Open well w/ 1431 psi. Break down 10.5 bpm @ 3189 psi. Avg rate: 40.1 bpm, Avg press: 4839 psi, Max rate: 40.7 bpm, Max press: 5183 Psi. FG.1.04, ISIP: 3200 PSI, 5 MIN: 2991 psi, 10 MIN: 2710 psi. 15 MIN: 2526 psi. Total 30/50 White: 201,774 lbs, w/ 2622.1 bbls of Lightning 17 fluid Total 15% FE acid 504 gal. Total load to rec: 2884.5, including 207 bbl on pump down. - Held PJSM. RU WL for pump down. Test to 8000 Psi. OK. RIH. Pump down with max pump rate of 9.5 bpm. Max pressure 2659 Psi. ok, Set Plug 5 at 9606', Perforate Stage 6 at (9515'), (9420'), (9352'). Total Volume-109 BBL. Final pressure of 1966 psi & Falling. 2-3/4" guns at 60 degrees, 6 spf, three 1' guns 18 holes ttl. POOH, all shots fired and drop ball for stage 6. Turn well over to Baker to Frac Stage 6. - Held safety meeting & discussed location hazards & JSA's. RU Baker Blender. Test lines to 8000 psi. Set POP-OFF @ 5678 psi w/ 175 psi on regulator w/ 2157 on N2 bottle. - Held PJSM. RU WL for pump down. Test to 8000 Psi. OK. RIH. Pump down with max pump rate of 9.2 bpm. Max pressure 2322 Psi. ok, Set Plug 4 at 9924', Perforate Stage 5 at (9850'), (9785'), (9650'). Total Volume-207 BBL. Final pressure of 1626 psi & Falling. 2-3/4" guns at 60 degrees, 6 spf, three 1' guns 18 holes ttl. POOH, all shots fired and drop ball for stage 5. Turn well over to Baker to Frac Stage 5. - Hydraulic Fracture stage #4 as follows: Open well w/ 1528 psi. Break down 5 bpm @ 4140 psi. Avg rate: 39 bpm, Avg press: 4553 psi, Max rate: 40 bpm, Max press: 4775 Psi. FG..96, ISIP: 4745 PSI, 5 MIN: 2385 psi, 10 MiN: 2198 psi. 15 MIN: 2064 psi. Total 30/50 White: 213,595 lbs, w/ 3844 bbls of Lightning 17 fluid Total 15% FE acid 500 gal. Total load to recover 3844 bbls. Including 197 bbl on pump down. 14,695 ttl bbls to rec'd. - Held PJSM. RU WL for pump down. Test to 8000 Psi. OK. RIH. Pump down with max pump rate of 9.3 bpm. Max pressure 2552 Psi. ok, Set Plug 3 at 10,210', Perforate Stage 4 at (10095'), (10050'), (9980'). Total Volume-208 BBL. Final pressure of 2184 psi & Falling. 2-3/4" guns at 60 degrees, 6 spf, three 1' guns 18 holes ttl. POOH, all shots fired and drop ball for stage 4. - Turn well over to Baker to Frac Stage 4. - Hydraulic Fracture stage #3 as follows: Open well w/ 1600 psi. Break down 5 bpm @ 1944 psi. Avg rate: 35 bpm, Avg press: 4775 psi, Max rate: 37 bpm, Max press: 4883 Psi. FG..91, ISIP: 2505 PSI, 5 MIN: 2222 psi, 10 MIN: 2118 psi. 15 MIN: 2045 psi. Total 30/50 White: 139,936 lbs, w/ 3438 bbls of Lightning 17 fluid Total 15% FE acid 500 gal. Total load to recover 3438. Including 117 bbl on pump down. 10,851 ttl bbls to rec'd. - Hydraulic Fracture stage #5 as follows: Open well w/ 1280 psi. Break down 22.7 bpm @ 4337 psi. Avg rate: 33.3 bpm, Avg press: 4850 psi, Max rate: 38.3 bpm, Max press: 5275 Psi. FG.1, ISIP: 2938 PSI, 5 MIN: 2615 psi, 10 MIN: 2405 psi. 15 MIN: 2254 psi. Total 30/50 White: 200,020 lbs, w/ 2876 bbls of Lightning 17 fluid Total 15% FE acid 504 gal. Total load to rec:2888, including 207 bbl on pump down.
Daily Cost: $0
Cumulative Cost: $1,091,628

12/12/2012 Day: 10 **Completion**

Rigless on 12/12/2012 - Frac stage 7 thru 13. Heating water back up from 58*. 23-32-8-16 Injector went from 1327 psi to 1487 on tbg from 7 AM to 9:30 AM. 1500 PSI @ 6PM. - Hydraulic Fracture stage #13 as follows: Test lines to 7000 psi. Set POP-OFF @ 5504 w/ 1821 psi on bottle. Open well w/ 1774 psi. Break down 10.5 bpm @ 3185 psi. Avg rate: 41.1 bpm, Avg press: 4191 psi, Max rate: 42.5 bpm, Max press: 5013 Psi. FG. 1.0, ISIP: 2780 PSI, 5 MIN: 2637 psi, 10 MIN: 2521 psi. 15 MIN: 2421 psi. Total 30/50 White: 202,278 lbs, w/ 2528 bbls of Lightning 17 fluid Total 15% FE acid 504 gal. Total load to recover 2756.7. Including 175.9 bbl on pump down. 40,135.2 ttl bbls to rec'd. Handed the well over to the daylights Completion Foreman. - Held PJSM. RU WL for pump down. Test to 8000 Psi. OK. RIH. Pump down with max pump rate of 9.4 bpm. Max pressure 2005 Psi. ok, Set Plug 12 at 7459', Perforate Stage 13 at (7417'), (7310'), (7208'). Total Volume 175.9 BBL. Final pressure of 1903 psi & Falling. 2-3/4" guns at 60 degrees, 6 spf, three 1' guns 18 holes ttl. POOH, all shots fired and drop ball for stage 13. Turn well over to Baker to Frac Stage 13. - Hydraulic Fracture stage #12 as follows: Test lines to 7000 psi. Set POP-OFF @ 5580 w/ 1900 psi on bottle. Open well w/ 1733 psi. Break down 10.6 bpm @ 2911 psi. Avg rate: 40.1 bpm, Avg

press: 3862 psi, Max rate: 41.1 bpm, Max press: 4879 Psi. FG. .94, ISIP: 2467 PSI, 5 MIN: 2365 psi, 10 MIN: 2300 psi. 15 MIN: 2219 psi. Total 30/50 White: 214,355 lbs, w/ 2525 bbls of Lightning 17 fluid Total 15% FE acid 504 gal. Total load to recover 2758.9. Including 117.4 bbl on pump down. 37,378.5 ttl bbls to rec'd. - Held PJSM. RU WL for pump down. Test to 8000 Psi. OK. RIH. Pump down with max pump rate of 8.7 bpm. Max pressure 2317 Psi. ok, Set Plug 11 at 7777', Perforate Stage 12 at (7700'), (7642'), (7530'). Total Volume 117.4 BBL. Final pressure of 1921 psi & Falling. 2-3/4" guns at 60 degrees, 6 spf, three 1' guns 18 holes ttl. POOH, all shots fired and drop ball for stage 12. Turn well over to Baker to Frac Stage 12. - Hydraulic Fracture stage #11 as follows: Test lines to 7000 psi. Set POP-OFF @ 5590 w/ 2051 psi on bottle. Open well w/ 1653 psi. Break down 10.5 bpm @ 4849 psi. Avg rate: 41.4 bpm, Avg press: 4320 psi, Max rate: 42.1 bpm, Max press: 4837 Psi. FG. .97, ISIP: 2593 PSI, 5 MIN: 2376 psi, 10 MIN: 2300 psi. 15 MIN: 2225 psi. Total 30/50 White: 210,853 lbs, w/ 2515 bbls of Lightning 17 fluid Total 15% FE acid 504 gal. Total load to recover 2756.8. Including 117.4 bbl on pump down. 34,619.6 ttl bbls to rec'd. - Held PJSM. RU WL for pump down. Test to 8000 Psi. OK. RIH. Pump down with max pump rate of 9.4 bpm. Max pressure 2256 Psi. ok, Set Plug 10 at 8049', Perforate Stage 11 at (7970'), (7954'), (7836'). Total Volume 117.5 BBL. Final pressure of 1893 psi & Falling. 2-3/4" guns at 60 degrees, 6 spf, three 1' guns 18 holes ttl. POOH, all shots fired and drop ball for stage 11. Turn well over to Baker to Frac Stage 11. - Hydraulic Fracture stage #7 as follows: Open well w/ 1350 psi. Break down 30 bpm @ 4999 psi. Avg rate: 39 bpm, Avg press: 4867 psi, Max rate: 40 bpm, Max press: 5229 Psi. FG. 1.01, ISIP: 3031 PSI, 5 MIN: 3031 psi, 10 MIN: 2780 psi. 15 MIN: 2470 psi. Total 30/50 White: 212,777 lbs, w/ 2886 bbls of Lightning 17 fluid Total 15% FE acid 500 gal. Total load to recover 2886. Including 172 bbl on pump down. 23,353 ttl bbls to rec'd. - Held PJSM. RU WL for pump down. Test to 8000 Psi. OK. RIH. Pump down with max pump rate of 9.3 bpm. Max pressure 2552 Psi. ok, Set Plug 9 at 8367', Perforate Stage 10 at (8310'), (8230'), (8150'). Total Volume 149 BBL. Final pressure of 2036 psi & Falling. 2-3/4" guns at 60 degrees, 6 spf, three 1' guns 18 holes ttl. POOH, all shots fired and drop ball for stage 10. Turn well over to Baker to Frac Stage 10. - Hydraulic Fracture stage #9 as follows: Test lines to 7000 psi. Set POP-OFF @ 5578 w/ 1630 psi on bottle. Open well w/ 1783 psi. Break down 15 bpm @ 3740 psi. Avg rate: 39 bpm, Avg press: 4542 psi, Max rate: 40 bpm, Max press: 4836 Psi. FG. 1.0, ISIP: 3020 PSI, 5 MIN: 2715 psi, 10 MIN: 2549 psi. 15 MIN: 2425 psi. Total 30/50 White: 183,635 lbs, w/ 2785 bbls of Lightning 17 fluid Total 15% FE acid 500 gal. Total load to recover 2785. Including 149 bbl on pump down. 29,019 ttl bbls to rec'd. - Held PJSM. RU WL for pump down. Test to 8000 Psi. OK. RIH. Pump down with max pump rate of 9.3 bpm. Max pressure 2726 Psi. ok, Set Plug 8 at 8639', Perforate Stage 9 at (8624'), (8535'), (8456'). Total Volume 144 BBL. Final pressure of 1987 psi & Falling. 2-3/4" guns at 60 degrees, 6 spf, three 1' guns 18 holes ttl. POOH, all shots fired and drop ball for stage 9. Turn well over to Baker to Frac Stage 9. - Hydraulic Fracture stage #8 as follows: Open well w/ 1894 psi. Break down 15 bpm @ 3740 psi. Avg rate: 37 bpm, Avg press: 4664 psi, Max rate: 40 bpm, Max press: 4883 Psi. FG. .98, ISIP: 2880 PSI, 5 MIN: 2476 psi, 10 MIN: 2343 psi. 15 MIN: 2237 psi. Total 30/50 White: 212,447 lbs, w/ 2881 bbls of Lightning 17 fluid Total 15% FE acid 500 gal. Total load to recover 2881. Including 161 bbl on pump down. 26,234 ttl bbls to rec'd. - Held PJSM. RU WL for pump down. Test to 8000 Psi. OK. RIH. Pump down with max pump rate of 9.3 bpm. Max pressure 2552 Psi. ok, Set Plug 7 at 8957', Perforate Stage 8 at (8866'), (8845'), (8690'). Total Volume 180 BBL. Final pressure of 2370 psi & Falling. 2-3/4" guns at 60 degrees, 6 spf, three 1' guns 18 holes ttl. POOH, all shots fired and drop ball for stage 8. Turn well over to Baker to Frac Stage 8. - Hydraulic Fracture stage #10 as follows: Test lines to 7000 psi. Set POP-OFF @ 5592 w/ 1400 psi on bottle. Open well w/ 1743 psi. Break down 10 bpm @ 3241 psi. Avg rate: 39.4 bpm, Avg press: 4360 psi, Max rate: 41 bpm, Max press: 4877 Psi. FG. .92, ISIP: 2435 PSI, 5 MIN: 2296 psi, 10 MIN: 2199 psi. 15 MIN: 2110 psi. Total 30/50 White: 221,762 lbs, w/ 2596 bbls of Lightning 17 fluid Total 15% FE acid 504 gal. Total load to recover 2843.8. Including 141 bbl on pump down. 31,862.8 ttl bbls to rec'd.

Daily Cost: $0

Cumulative Cost: $1,104,016

12/13/2012 Day: 11 **Completion**

Rigless on 12/13/2012 - Continue frac stages 14 thru 17. RD Baker Hughes. Flow well back. Drain RFR water transfer system. - Open well for flowback @ 10:30 PM through a 12/64" choke, 2000 psi on well. Continue flowing well. Has flowed 361 bbls water @ 54 bbls per hour on 12/64 choke @ 6 AM. Continue to flow well w/ 49,915 bbls left to return. - RD Baker Hughes frac equipment. Install night cap on top of 10K manual valve. - Hydraulic Fracture stage #17 as follows: Test lines to 6890 psi. Set POP-OFF @ 5570 w/ 1400 psi on bottle, 172 psi on regulator. Open well w/ 2062 psi. Break down 9.3 bpm @ 2984 psi. Avg rate: 40.5 bpm, Avg press: 3932 psi, Max rate: 41.3 bpm, Max press: 4491 Psi. FG. 1.0, ISIP: 2945 PSI, 5 MIN: 2796 psi, 10 MIN: 2708 psi. 15 MIN: 2622 psi. Total 30/50 White: 182,181 lbs, w/ 2399 bbls of Lightning 17 fluid. Total load to recover 2399. Including 55 bbl on pump down. 50,276 ttl bbls to rec'd. - Held PJSM. RU WL for pump down. Test to 5600 Psi. OK. RIH. Pump down with max pump rate of 9.3 bpm. Max pressure 2387 Psi. ok, Set Plug 16 at 6281', Perforate Stage 17 at (6198'), (6150'), (6083'). Total Volume 57 BBL. Final pressure of 2150 psi & Falling. 2-3/4" guns at 60 degrees, 6 spf, three 1' guns 18 holes ttl. POOH, all shots fired and drop ball for stage 17. Turn well over to Baker to Frac Stage 17. - Held PJSM. RU WL for pump down. Test to 5600 Psi. OK. RIH. Pump down with max pump rate of 9.1 bpm. Max pressure 2727 Psi. ok, Set Plug 13 at 7141', Perforate Stage 14 at (7100'), (6992'), (6930'). Total Volume 174.9 BBL. Final pressure of 1900 psi & Falling. 2-3/4" guns at 60 degrees, 6 spf, three 1' guns 18 holes ttl. POOH, all shots fired and drop ball for stage 14. Turn well over to Baker to Frac Stage 14. - Held PJSM. RU WL for pump down. Test to 5600 Psi. OK. RIH. Pump down with max pump rate of 9.3 bpm. Max pressure 2382 Psi. ok, Set Plug 15 at 6553', Perforate Stage 16 at (6510'), (6416'), (6390'). Total Volume 57 BBL. Final pressure of 1990 psi & Falling. 2-3/4" guns at 60 degrees, 6 spf, three 1' guns 18 holes ttl. POOH, all shots fired and drop ball for stage 16. Turn well over to Baker to Frac Stage 16. - Hydraulic Fracture stage #15 as follows: Test lines to 7000 psi. Set POP-OFF @ 5677 w/ 1637 psi on bottle, 175 psi on regulator. Open well w/ 1916 psi. Break down 10.2 bpm @ 2653 psi. Avg rate: 41.6 bpm, Avg press: 3702 psi, Max rate: 41.6 bpm, Max press: 4622 Psi. FG. .92, ISIP: 2555 PSI, 5 MIN: 2453 psi, 10 MIN: 2367 psi. 15 MIN: 2299 psi. Total 30/50 White: 197,485 lbs, w/ 2679 bbls of Lightning 17 fluid Total 15% FE acid 504 gal. Total load to recover 2679. Including 69 bbl on pump down. 45,511 ttl bbls to rec'd. - Held PJSM. RU WL for pump down. Test to 5600 Psi. OK. RIH. Pump down with max pump rate of 8.9 bpm. Max pressure 2257 Psi. ok, Set Plug 14 at 6869', Perforate Stage 15 at (6788'), (6778'), (6608'). Total Volume 69 BBL. Final pressure of 1900 psi & Falling. 2-3/4" guns at 60 degrees, 6 spf, three 1' guns 18 holes ttl. POOH, all shots fired and drop ball for stage 13. Turn well over to Baker to Frac Stage 15. - Hydraulic Fracture stage #14 as follows: Test lines to 7000 psi. Set POP-OFF @ 5720 w/ 1674 psi on bottle, 174 psi on regulator. Open well w/ 1839 psi. Break down 10.2 bpm @ 2653 psi. Avg rate: 41.6 bpm, Avg press: 3702 psi, Max rate: 41.6 bpm, Max press: 4622 Psi. FG. .92, ISIP: 2555 PSI, 5 MIN: 2453 psi, 10 MIN: 2367 psi. 15 MIN: 2299 psi. Total 30/50 White: 203,302 lbs, w/ 2679 bbls of Lightning 17 fluid Total 15% FE acid 504 gal. Total load to recover 2679. Including 105 bbl on pump down. 42,814 ttl bbls to rec'd. - Hydraulic Fracture stage #16 as follows: Test lines to 7000 psi. Set POP-OFF @ 5664 w/ 1585 psi on bottle, 175 psi on regulator. Open well w/ 1970 psi. Break down 10.2 bpm @ 3481 psi. Avg rate: 41 bpm, Avg press: 3672 psi, Max rate: 41 bpm, Max press: 4122 Psi. FG. .98, ISIP: 2845 PSI, 5 MIN: 2708 psi, 10 MIN: 2633 psi. 15 MIN: 2553 psi. Total 30/50 White: 181,621 lbs, w/ 2366 bbls of Lightning 17 fluid Total 15% FE acid 504 gal. Total load to recover 2366. Including 60 bbl on pump down. 47,877 ttl bbls to rec'd.
Daily Cost: $0
Cumulative Cost: $1,257,933

12/14/2012 Day: 12 **Completion**

Rigless on 12/14/2012 - Flow well back. RD frac equipment. - Flowing back @ 1500 psi w/

361 ttl on 12/64 choke. - Flowing @ 925 ps w/ 491 bbls ttl on 12/64 choke.i
Daily Cost: $0
Cumulative Cost: $1,341,718

12/17/2012 Day: 13 **Completion**

Rigless on 12/17/2012 - Flow well back. - 12/15/12 Flowing on 12/64 choke. Total flowed back was 1406 bbls. Has 925 psi on casing, shows wtr & small trace of sand (2- 5 gallon buckets of sand), no oil. 49,588 bbls left to rec'd. - 12/16/12 Flowing on 12/64 choke. Total flowed back was 2242 bbls. Has 750 psi on casing, shows wtr, no sand, no oil. 48,752 bbls left to rec'd. - 12/17/12 Flowing on 12/64 choke. Total flowed back was 2957 bbls. Has 480 psi on casing.Shows water, no sand. Flowing 30 bbls an hour. 48,037 bbls left to rec'd. - 12/18/12 Flowing on 12/64 ckoke. Total flowed back was 3606 b bls. Started making oil (6bbls ttl). Has 480 psi on casing. Flowing 25 bph. 47,388 bbls left to rec'd.
Daily Cost: $0
Cumulative Cost: $1,436,936

12/19/2012 Day: 15 **Completion**

Rigless on 12/19/2012 - Flowing well back. Building btry. Constructing shed on Jet pump. Insulating tanks. - Well flowing on 12/64 choke @ 17 bph, w/ 415 psi on casing. Made 477 bbls ttl in last 24 hours. Made 68 bbls oil in last 24 hours w/ 102 ttl bbls oil. 46,390 bbls left to rec'd. - Well flowing on 12/64 choke @ 25 bph w/ 46,867 bbls left to rec'd. 445 psi on casing. Trace of oil, no sand in last 24 hours, 521 bbls in last 24 hours. Building btry. Cleaning & hauling frac tanks. - Well flowing on 12/64 choke @ 25 bph w/ 46,867 bbls left to rec'd. 445 psi on casing. Trace of oil, no sand in last 24 hours, 521 bbls in last 24 hours. Building btry. Cleaning & hauling frac tanks. - Well flowing on 12/64 choke @ 17 bph, w/ 415 psi on casing. Made 477 bbls ttl in last 24 hours. Made 68 bbls oil in last 24 hours w/ 102 ttl bbls oil. 46,390 bbls left to rec'd.
Daily Cost: $0
Cumulative Cost: $2,736,939

12/20/2012 Day: 16 **Completion**

Rigless on 12/20/2012 - Flow well back. Insulate btry. Start engine for trace. Work on treator. Switch flow to production tanks. - Flow well back on 12/64 choke. Swithed to production tanks @ 5PM. Casing pressure climbed 35 psi in 30 minutes that we had well shutin to switch flow to production tanks (switch to treator in morning). @ 6 AM on 12-21-12 390 psi on casing flowing @ 16 BPH made 35 BO in last 24 hours for a total of 121 BO in last 7 days. Flowed 380 bbls in last 24 hours for a total of 4987 total flowed in last 7 days. 46,007 bbls EWTR. No trace of sand in last 24 hours.
Daily Cost: $0
Cumulative Cost: $2,743,919

12/21/2012 Day: 17 **Completion**

Rigless on 12/21/2012 - Flow well back. Constructing btry. Haul Left over KCL off (sale extra back to Advantage 2880 bbls). Heated water on 2 locations. Empty pit. - Well flowing on 12/64 choke @ 17 bph w/ 5379 bbls total wtr rec'd, 392 bbls rec'd in last 24 hours. 45,615 bbls left to rec'd. Trace of oil, no sand in last 24 hours. Building btry. Heated & transfer oil to btry. Fill treator & getting levels in treator. Ttl oil to date is 91 bbls. Producing threw treator. Working on gas sales.

Daily Cost: $0
Cumulative Cost: $2,696,826

12/26/2012 Day: 18 **Completion**

WWS #5 on 12/26/2012 - Flow well back. MIRUSU. RU WLT. Set 2 kill plugs. RD WH (10K). RU 5K WH. Torque well head. - RU 5K well head & torgue well head. Set catwalk. Unload casing. SIFN. 44,444 bbls EWTR. Made 300 bbls total oil from flow back. - Instal hanger w/ TWCV. RD 10K well head leaving 10K manual valve on well. - RU JW WLT w/ lubricator. Test lub to 4200 psi. RIH w/ 4-1/2" Obsidian solid plug & set @ 5138'. Bled well down. Test Lub. RIH w/ 4-1/2" Obsidian solid plug. Set 2nd plug @ 5113'. Well stayed dead all time running second plug. - Open Hot oiler to well w/ 280 psi on casing. Pump 60 bls hot water down casing @ 2 bpm. Final pressure 480 psi. - Hot oiler got lost. Hot Oiler was broke down on location. - Held safety meeting & discussed location hazards. MIRUSU WWS #5. - 12-25-12 Well flowing on 12/64 choke, w/ 280 psi on casing. Flowing 10 bph. 6468 bbls rec'd total, made 43 BO in last 24 hours for total of 283 BO. No sign of sand. - 12-24-12 Well flowing on 12/64 choke, w/ 295 psi on casing. Flowing 10 bph. 6215 bbls rec'd total, made 52 BO in last 24 hours for total of 240 BO. No sign of sand. - 12-23-12 Well flowing w/ 295 psi on casing. Flowing 10 bph. 6215 bbls rec'd total, made 52 BO in last 24 hours for total of 240 BO. No sign of sand. - 12-22-12 Well flowing w/ 315 psi on casing. Flowing 11 bph. 5953 bbls rec'd total, made 47 BO in last 24 hours for total of 188 BO. No sign of sand. - 12-21-12 Well flowing on 12/64 choke w/ 340 psi on casing. Flowing 13 bph, made 287 bbls in 24 hours. Made 24 bbls oil in last 24 hours.
Daily Cost: $0
Cumulative Cost: $2,757,716

12/27/2012 Day: 19 **Completion**

WWS #5 on 12/27/2012 - Pressure test BOP's. Cameron still no TWCV (having trouble getting parts & charts). RU casing crew. RIH w/ Seal Assembly. Set 4-1/2" casing in 30k compression @ 5041'. - P/U tbg. Hngr. And land csg. w/ 30k comp.@ 5041' w/ ttl of 118 jts. Pup jts.As follows 1-2', 1-7', 1-9', 1 jt. 1-4' pup & tbg. Hngr. run in jam pins and attp. To test tbg. Hngr. & seal assy. Unable to catch pres. w/ G&E tester on ann. Circ. Around to 4-1/2 ID. Tie rig pump to backside to pump a 2-3 bpm rate around seals no change. - RU QT casing cleaning crew & prep casing to RIH. RU Weatherford casing tripper w/ casing crew. - Open well w/ 0 psi on casing. PU Halliburton Seal assembly. TiH w/ 4-1/2", J-55, 11.6# LTC casing (make up torque 1620 ft-lb). Circulated oil out twice on trip in hole. - Tag liner @ 5041'. Run 120 jts Space out w/ 25k comp. on on tie back sleeve P/U out of PBR 10' above R/U to circ. 100 bbls PKR fluid dwn ann. Side. - Contact Mr. Matt Mientka decision was made to proceed w/ plans. N/U BOP stack in order it was disassembled change out 4-1/2 pipe rams w/ 2-3/8 rams begin to test rams 200-300 low for 5 min. & 4500# for ten min. while also preforming shell tests on N/U BOP stack - Held safety meeting & discussed location hazards & JSA's. RU GE Oil Tools & test BOP's. Test pipe rams 250 low for 5 min. 5000 psi high for 10 min w/ casing pup jt due to not able to get donut or TWCV from Cameron. Test TIW valves. - N/U broken flange P/U on tbg. Hngr. Attepmt to land once again still tagging in the same spot, stack out on L/T again and strip off BOP stack discover lip was created in 5k to 15k x-over flange that was holding up tbg. Hngr. - Attempt to land 4-1/2 string unable to through BOP stack w/ 7-1/16 tbg. Hngr, (tagging 8' in ttls stack to to landing pins 11.6') break out tbg. Hngr. Stack out on liner top, break stack at x-over spool where we tagged to check for obstructions and cheack ID of 5k to 15k x-over nothing found
Daily Cost: $0
Cumulative Cost: $2,859,050

12/28/2012 Day: 20 **Completion**

WWS #5 on 12/28/2012 - Finish Testing. TIH w/ work string. Pump dye to find leak. - Held safety meeting & discussed location hazards. GE Oil Tools Test BOP's & pipe rams. - Change over tbg equipment to 2-3/8". - Tally, Drift & PU TIH w/ 3.75" 4-blade Concave Junk mill (TTS), bit sub, 4' x 2-3/8" PH-6 pup jt, Dual flapper BPV, 1 jt 2-3/8" 5.95#, P-110, PH-6 tbg. RIH w/ 156 jts tbg to leave EOT @ 4940'. - Circulae 165 bbls (164 was volume of well w/ 2-3/8" tbg in 1560') of packer fluid down 7" up 4-1/2" @ 5 bpm @ 400 psi w/ 5 bpm returns to pit. Haul pit water out. SIFN.
Daily Cost: $0
Cumulative Cost: $2,907,061

1/2/2013 Day: 21 **Completion**

WWS #5 on 1/2/2013 - Start all equipment. Plug bit w/ scale. TOOH w/ tbg. Clean btm joint out. TIH w/ same BHA. RIH to 3030' rig broke dwn. (blew gasket in air comp.) - TOOH w/ tbg. Change out to Day crew. - RU to circulate tbg. Tbg is plugged. - Rig broke dwn.(blew gasket on air comp.) wait on mechanic and repair - P/U RIH w/ same BHA break circ. 1 stnd in and every 1500~ while RIH, EOT @ 3030' 96 jts. In hole - Held safety meeting & discussed location hazards & start up of equipment @ -14 degrees temperature. Had to put heaters on rig, pump, catwalk & swivel in order to start engines. - PU TIH w/ 3.75" 4-blade Concave Junk mill (TTS)-len.1.20, Bit Sub 3.13 OD-1.38 ID len. 1.00, 4' x 2-3/8" PH-6 pup jt, Dual flapper BPV 2.92 OD-1.00 ID len.-1.72, 1 jt 2-3/8" 5.95# P-110, 2-3/8 RN nipple w/ 1.71 profile & 1.56 NO-GO & 2.91 OD len. 1.33, followed by18 jts. PH-6 tbg. Pump 2 bbls to fill tbg. Plugged off again. - TOOH w/ tbg. Clean 5' of tbg scale out of dual flapper BPV w/ Hot oiler. - Pump 5 bbls water & plugged bit w/ scale. - Open well w/ 0 psi on casing. TIH w/ P-110 tbg from 4940' to tag plug @ 5128' (didn't feel anything in LT). RU Swivel, pump & tanks. Transfer water into rig equipment. - Pooh w/ BHA find small amounts of rust on flapper assy. Clear out trash
Daily Cost: $0
Cumulative Cost: $2,967,982

1/3/2013 Day: 22 **Completion**

WWS #5 on 1/3/2013 - TOOH w/ plugged tbg. TIH open ended to pickle tbg. - Pooh laying tbg. Back dwn. - R/U western chem. Pump 10 bbls 15% HCL w/ solvent & iron control additives, let soak for 30 min. reverse circ. To res. Pit w/ 70 bbls treated wtr. - Wait on HCL (pump froze up while loading) - P/U start in hole off pipe racks w/ tbg. Open ended to pickle string, ttl jts. 156 EOT 4906' - Prep. All tbg. On pipe racks to P/U & RIH (note: had 25 ttl jts. Unable to drift due to steaming out pipe and ice forming almost immediately) we will run a smaller drift to RIH then once pickled and back on pipe racks will redrift w/ full ID - POOH w/ tbg. Standing in derrick - Pump Solvent. Pump 13 bbls 15% HCL acid. Pump methanol water. Pump chemicals. Leave 30 min. Circulate 70 bbls water. - Wait on HCL acid. - TIH w/ open ended tbg. RU hot oiler & circulate 40 bbls hot water down tbg w/ 3000' tbg in hole. Continue TIH w/ tbg to 5100'. - Held safety meeting & discussed location hazards & working in -10 degree weather. Bottom joint has rust in above dual flapper BPV, won't pressure out.
Daily Cost: $0
Cumulative Cost: $3,032,751

1/4/2013 Day: 23 **Completion**

WWS #5 on 1/4/2013 - LD tbg. TIH w/ tbg to acidize. LD tbg. TIH w/ Mill & tbg. D/O plugs. - Tag #4 CBP @ 6553' D/O in 15 min. weights same still pumping 3.5 bpm @ 2000# pump 20

bbl poly sweep role btms up & cont. in hole (note: dropping 1 poly stick every 3rd conn. To keep a visc. To D/O fluid) - Held safety meeting & discussed JSA's & working in -18? weather. LD 156 jts tbg. - PU bit sub, "RN" nipple, 1 jt tbg, "R" nipple, remaining 30 jts tbg. Pump 3 bbls 15% HCL acid. Leave 30 min. Circulate 15 bbls to pit. LD tbg on racks. - PU TIH w/ 3.75" 4-blade Concave Junk mill (TTS)-len.1.20, Bit Sub 3.13 OD-1.38 ID len. 1.00, 4' x 2-3/8" PH-6 pup jt, Dual flapper BPV 2.92 OD-1.00 ID len.-1.72, 1 jt 2-3/8" 5.95# P-110, 2-3/8 RN nipple w/ 1.71 profile & 1.56 NO-GO & 2.91 OD len. 1.33, followed by18 jts. Shut down & pump 15 bbls water down tbg. Continue TIH w/ tbg. Shut down every 1000' & pump 12 bbls down tbg. - RD rig pump & tanks. RU Weatherford rig pump. RU XK-90 swivel. Had froze return line R/U H/O steam off lines and pump through all return lines while circ. .5 bpm to ensure that all lines f/ standpipe to pump stayed clear. - Tag 1st K.P. @ 5113' PU 25k, SO 24k, D/O in 15 min. pumping 3.5 bpm @ 2000# & 300# on ann. Full open choke Running 5k WOB & 120 rpm's Tag 2nd K.P @ 5138' also D/O in 15 min. seeing 145# increase in ann. Pres. Pump 1-1/2 ann. Vol. w/ 20 bbl poly sweep - Cont. in hole (All pump rates & RPM's will remain consistent unless noted otherwise) well cont. to flow @ 445# while tripping until 23:45 then lost flow recovered 300 ttl bbls. While RIH had to rotate and pump due to nose cone of CBP hanging up randomly. Install 1.71 "R" profile nipple(OD-2.91, Leng-1.22) on the top of jt. #191, 6002' putting nipple @ 4958' when sitting on PBTD. - Tag 3rd CBP (flow through) @ 6281' D/O in 10 min. well still dead PU 29k SO 22k running 6k WOB pump 20 poly sweep & role btms up cont. in hole - Tag #5 @ 6870' D/O in 30 min. PU 29k SO 22k rates same pump poly sweep role btms up & cont. in hole - Tag #6 @ 7160' D/O in 19 min. PU & SO showing 7k turn around same Running 6-8k WOB pump poly sweep & btms up cont. in - Tag #7 @ 7460' D/O in 11 min. everything running same #, WOB 7k turn aroud, PU/SO, pump 20 sweep role btms up cont in. - Tag #8 of 18 @ 7777' D/O in.
Daily Cost: $0
Cumulative Cost: $3,066,873

1/5/2013 Day: 24 **Completion**

WWS #5 on 1/5/2013 - D/O plugs 8 thru 18. Circulate well clean. TOOH w/ tbg LD. - R/D Basic pwr swvl, start OOH w/ P/U weight @ 34k. Cont. to L/D work string while monitoring string weight pull to 5300' w/ well still flowing 10% oil & getting gas cut shut dwn. - Tag plug #12 @ 8965'; 8' low. Drlg out in 23 min w/ 5K WOB @ 120 rpm, 2100 psi @ 3.1 bpm. Pump 10 bbls sweep. Adding Bacteria chemical to 7% KCL water. Have to swivel & pump down tbg to TIH w/ pipe. Recovering 3 bpm of fluid w/ trace of oil, no gas, no sand. Gained 60 bbls of fluid volume. Strg wt 36K. PU 38K, SO 24K. - Cont. to L/D tbg. - Tag plug #13 @ 9296'; 8' low. Drlg out in 25 min w/ 5K WOB @ 120 rpm, 2000 psi @ 3 bpm. Pump 10 bbls sweep. Adding Bacteria chemical to 7% KCL water. Have to swivel & pump down tbg to TIH w/ pipe. Recovering 3 bpm of fluid w/ trace of oil, no gas, no sand. Gained 60 bbls of fluid volume. Strg wt 32K, 38K PU, 24K SO. - Tag plug #11 @ 8647'; 8' low. Drlg out in 14 min w/ 5K WOB @ 120 rpm, 2100 psi @ 3.1 bpm. Pump 10 bbls sweep. Adding Bacteria chemical to 7% KCL water. Have to swivel & pump down tbg to TIH w/ pipe. Recovering 3 bpm of fluid w/ trace of oil, no gas, no sand. Gained 20 bbls of fluid volume. - Tag plug #14 @ 9614'; 8' low. Drlg out in 25 min w/ 5K WOB @ 120 rpm, 2000 psi @ 3 bpm. Pump 10 bbls sweep. Adding Bacteria chemical to 7% KCL water. Have to swivel & pump down tbg to TIH w/ pipe. Recovering 3 bpm of fluid w/ trace of oil, no gas, no sand. Gained 40 bbls of fluid volume. Strg wt 32K, PU 38K, SO 26K - Tag plug #15 @ 9932'; 8' low. Drlg out in 48 min w/ 5K WOB @ 120 rpm, 2000 psi @ 3 bpm. Pump 10 bbls sweep. Adding Bacteria chemical to 7% KCL water. Have to swivel & pump down tbg to TIH w/ pipe. Recovering 3 bpm of fluid w/ trace of oil, no gas, no sand. Gained 40 bbls of fluid volume. Strg wt 32K, PU 38K, SO 26K - Tag plug #16 @ 10,218'; 8' low. Drlg out in 38 min w/ 5K WOB @ 120 rpm, 2000 psi @ 3 bpm. Pump 10 bbls sweep. Adding Bacteria chemical to 7% KCL water. Have to swivel & pump down tbg to TIH w/ pipe. Recovering 3 bpm of fluid w/ trace of oil, no gas, no sand. Gained 40 bbls of fluid volume. Strg wt 28K, PU 32K, SO 20K. - Tag plug #17 of 18 @ 10,525 D/O in 29 min. w/ 5k WOB @120 rpm, 2000 psi @ 3 bpm. Pump 10 bbls sweep. Adding Bacteria chemical to 7%

KCL water. Have to swivel & pump down tbg to TIH w/ pipe. Recovering 3 bpm of fluid w/ trace of oil, no gas, no sand Strg wt 26K, PU 34K, SO 20K. - Tag plug #18 of 18 @ 10,760 D/O in 28 min. w/ 5k WOB @120 rpm, 2000 psi @ 3 bpm. Pump 10 bbls sweep. Adding Bacteria chemical to 7% KCL water. Have to swivel & pump down tbg to TIH w/ pipe. Recovering 3 bpm of fluid w/ trace of oil, no gas, no sand. Strg wt 26K, PU 34K, SO18K. - Cont. to swvl & circ. Dwn. To PBTD @ 10,960 circ. 280 bbls while rotating tbg. @ 120 rpm and pump 5 ttl 20 bbls poly sweeps pumped at 3.5 bpm & pres. @ 2000# when shut dwn. Well still flowing @ 2 bpm - Tag plug #10 @ 8375'; 8' low. Drlg out in 11 min w/ 5K WOB @ 120 rpm, 2200 psi @ 3.2 bpm. Pump 10 bbls sweep. Adding Bacteria chemical to 7% KCL water. Have to swivel & pump down tbg to TIH w/ pipe. Recovering 3 bpm of fluid w/ trace of oil, no gas, no sand. No gain in fluid volume. - Tag plug #9; 7' low. Drlg out in 24 min w/ 5K WOB @ 120 rpm, 2200 psi @ 3.2 bpm. 7K difference in PU & SO weight. Pump 10 bbls sweep. Adding Bacteria chemical to 7% KCL water. Have to swivel & pump down tbg to TIH w/ pipe. Recovering 3 bpm of fluid w/ trace of oil, no gas, no sand. No gain in fluid volume. - Held safety meeting & discussed PU tbg w/ winch line & working in -16? weather. Plug #8 Drlg out in 20 min w/ 5K WOB, 120 RPM @ 3.2 bpm, @ 2200 psi. PU is 30K, SO is 24K. Pump 10 bbls sweep @ 4 bpm. Having swivel w/ pumping to go in hole. - Load H/O w/ 80 bbls 10# brine R/U to tbg. Side and pump aroud to kill well
Daily Cost: $0
Cumulative Cost: $3,110,326

1/6/2013 Day: 25 **Completion**

WWS #5 on 1/6/2013 - LD work string. RU BOP's. Torque & test wellhead. RIH w/ production string. - Held safety meeting & discussed JSA's (lay down equipment) & loaction hazards & working in -14? weather. Continue LD work string tbg. - RD BOP's. RU production head & BOP's. Load out tbg. Drain pit & tanks. - Torque wellhead & test. RU Floor. Unload new tbg. Load out Weatherford pump. Load out FMC flow back equipment. - PU BHA as follows; Wire line entry guide, 4' x 2-3/8" N-80 pup jt. WXN (1.875" ID w/ 1.791" NO-GO) profile Nipple (Prowireline w/ pressure bomb installed), 1 jt L-80 2-3/8" tbg, 4' x 2-3/8" perf sub, 4' x 2-3/8" pup jt., 4-1/2" Halliburton PLS packer w/ 1.875" "X" nipple (3.82" OD). T-2 on/off tool (skirted) for 4-1/2" casing, 4' x 2-3/8" pup j t, 3' x 2" Jet pump BHA, 2-3/4" x 4' pup jt. Tally, drift & PU off racks new 2-3/8", L-80, 4.7#, 8EUE tbg & TIH w/ 159 jts. - R/D floor & N/D BOP stack N/U wellhead & test SNFN - Set Hallibuton PLS RH set RH rls. comp. PKR w/ 10k comp. PKR C.E. @ 4963' EOT @ 5910' XN nipple w/ pres. Gauges @ 5004' & top of jet pump @ 4952'
Daily Cost: $0
Cumulative Cost: $3,200,467

1/7/2013 Day: 26 **Completion**

WWS #5 on 1/7/2013 - RDMOSU. Cleanup location. Build well head. - Held safety meeting & discussed RD w/ location hazards. Open well w/ 0 psi. RDMOSU. - Build flow lines. Start Waukasha jet pump. Pump Std valve. Test to 1500 psi w/ 30 bbls KCL 7% wtr. POP w/ 44,000 EWTR.
Daily Cost: $0
Cumulative Cost: $3,425,349

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